

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 12-1-

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland  
1-File 1-Engr RH  
1-Foreman HC

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name
3. Address of Operator P.O. BOX 730, HOBBS, NEW MEXICO 88240	9. Well No. 77
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3295 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flow well back to pit to remove sediment.
- Rig up PU and pull tbg. and pkr.
- TIH w/workstring and bit and clean out csg. to PBTD.
- TOH w/workstring and bit.
- TIH w/workstring and pkr.
- Acidize Langlie Mattix interval w/3933 gallons of 15% NEFE HCL.
- Swab and/or flow back load.
- TOH w/workstring and pkr.
- TIH w/injection tbg. and pkr. and return to injection.
- Allow well to stabilize then run Step-Rate-Test and Profile Log.
- TOH w/tbg. and pkr.
- TIH w/inj. tbg. and pkr.
- Perform polymer profile alteration treatment as per recommendation.
- Shut well in for 72 hours following completion of polymer application.
- Release pkr. and TOH.
- TIH w/injection tbg. and pkr. and return to injection.
- Allow well to stabilize and run Profile Log.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Area Superintendent DATE 8/21/84

APPROVED BY Oil & Gas Inspector TITLE DATE AUG 28 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 27 1984

C. F. B.  
ROBERT OFFICE