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LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

O+2-NMOCC-HOBBS 9-WIO'S
1-R.J. STARRAK-TULSA 1-A.B. CARY-MIDLAND
1-E.L. BUTTROSS-ENGR. 1-H.C. LITTLE-FOREMAN
1-FILE 1-BH

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "C" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- INJECTION WELL

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well
" UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 1750 FEET FROM
THE WEST LINE, SECTION 32 TOWNSHIP 23-S RANGE 37-E NMPL.

15. Elevation (Show whether DF, RT, CR, etc.)
303' GR

7. Unit Agreement Name MYERS LANGLIE MATTIX UNIT
8. Farm or Lease Name -----
9. Well No. 93
10. Field and Pool, or Wildcat LANGLIE MATTIX
12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>CONVERTED TO INJECTION</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up E & H Well Service pulling unit 6-2-78. Pulled rods and pump and installed BOP. Pulled tubing. Ran 5-1/2 X 2-3/8 OD Baker Tension Packer on 110 Jts. (3388') 2-3/8" 4.7# 8rd tubing internally lined by Salta; displaced annulus with inhibited water; and set packer in 5-1/2" casing at 3401' with 8000# Tension; and placed well on injection 6-14-78. Langlie Mattix Perforations: 3466-3652' - 21 holes over 186' Interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale P. Crockett TITLE AREA SUPERINTENDENT DATE 7-20-78

APPROVED BY Harry Rector TITLE Dist. & Supv. DATE JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY: