NEW MERICO DIL CONSERVATION COMMISSION   Notice 10	NO. OF COPICS RECEIVED				~	30-6	2521611
1 - R. J. Starrak - Tulsa   1 - A. B. Cary - Midland   1 - File   2 - A. B. Cary - Midland   1 - File   3 - A. B. Cary - Midland   1 - File   3 - A. B. Cary - Midland   1 - File   3 - A. B. Cary - Midland   1 - File   3 - A. B. Cary - Midland   1 - File   3 - A. B. Cary - Midland   1 - File   3 - A. B. Cary - Midland   1 - File   3 - A. B. Cary - Midland   3 - A. B. C				RVATION COM		Form C-101	
LAND OFFICE   1 - A. B. Cary - Midland   1 - File   B. Store City Care Constitution   1 - File Constitution   1 - F	··	1					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG SACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG SACK	····	1				1	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    To Type of Note   DRILL   DEEPEN   PLUG BACK   PLUG BACK	LAND OFFICE	•		lidland			
DEPPEN DELICATION OF White States Properties and Company Deptember 12	OPERATOR	] I - F'1	.1e			B - 13	27
DEPPEN DELICATION OF White States Properties and Company Deptember 12	ADDI ICATION FO	D DEBUT TO	BOIL BEEFE				
DEEPEN DELCH DEEPEN DELCH DEEPEN DELCH DEEPEN DELCH DE	APPLICATION FO	R PERMIT TO	DRILL, DEEPEN,	OR PLUG BA	CK	7 11011 2	
Approx of the company   Section	2011						
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Address of Copening P. O. Box 730 Hobbs, New Mexico 88240  10. Presented of Copin Copening P. O. Box 730 Hobbs, New Mexico 88240  11. Field and Pool, or Kildsoft Langlie Mattix 11. Location of Copin		OTHER		SINGLE X	MULTIPLE ZONE	Myers L	anglie Mattix 🥢
Decrete at Coperator  P.O. Box 730 Hobbs, New Mexico  Langlie Mattix  Lea  Lea  Lea  Lea  Lea  Lea  Lea  Le							
Langlie Mattix  Location of Well Court Court Court Court of Section 2000 South Court	3. Address of Operator				-	<u> </u>	nd Dool on Wildow
2080' restrictions and the second sec	P.O. Box 730 Hobbs, New	Mexico 88	240				
2080' FEET FROM THE EAST LINE OF SEC. 32 NOW 235 SEVER REVERS  Lea    12. County   Lea   12. County   Lea   13. County   Lea   13. County   Lea   14. County   Lea   15. Deliting Coursesses   22. Appear, Date Work will start   10. De assigned   11-1-77   12. Appear, Date Work will start   11-1-77   11	4. Location of Well UNIT LETTER	0	ATED 660' F	EET FROM THE	South LINE	111111	
Lea	00001	<b>.</b>	~~				
Lea	ND 2080 FEET FROM THE	East	E OF SEC. 32	wr. 235	E. 37E NMPM	777777	
Sever   Stephone   State   S						1	
3700' Queen & Penrose Rotary  21A. Status Play, Bond 21B. Drilling Consider To be assigned  32B1' G.L.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 24 500 200 sacks Surface  7 7/8 5 1/2 15.5 3700 1350 sacks Surface  The proposed well will be drilled from the surface to a total depth of 3700' with totary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Langlie-Mattix formation.  The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 3700'. Blow out preventors will be installed and tested to 5000 psi.  Note: A DV Tool will be set at 2800' in the 5 1/2" casing.  APPROVALIABLE FOR SO DAYS UNLESS.  DRILLING TOWNSTHEY PROPOSED PROGRAMS IT PROPOSED IS TO BEEPEN on EXCEPT. THE AREA Superintendent.  Date 10-12-77  (This space for Nate Use)  SUP  PROVED BY  TILE AREA Superintendent  TILE AREA Superintendent  DATE  PROVED BY  TILE AREA Superintendent  TILE AREA Superintendent  DATE  PROVED BY  TILE AREA Superintendent  TILE AREA Superintendent  DATE  PROVED BY  TILE AREA Superintendent  TILE AREA Superintendent  DATE  PROVED BY  TILE AREA Superintendent  TILE AREA Superintendent  DATE		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>				111111	
3700' Queen & Penrose Rotary  23291' G.L.  Blacket bond  To be assigned  21. Approx. Date Work will stort 10-177  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 24 500 200 sacks Surface  7 7/8 5 1/2 15.5 3700 1350 sacks Surface  The proposed well will be drilled from the surface to a total depth of 3700' with totary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Langlie-Mattix formation.  The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 3700'. Blow out preventors will be installed and tested to 5000 psi.  Note: A DV Tool will be set at 2800' in the 5 1/2" casing.  APPROVALIBLE FOR 90 PAYS UNLESS, DRILLING TOWNSTEPLY FOR 90 PAYS UNLESS, DRILLING TOWNSTEP							
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Title Area Superintendent  Date 10-12-77  (This space for State Use)  SUP  PROVED BY  DATE	ABOVE SPACE DESCRIBE PROPOSEI E ZONE. GIVE BLOWOUT PREVENTER PROGR	D PROGRAM: IF PRAM, IF ANY.	ROPOSAL IS TÖ DEEPEN OA	BOUNESCH, GIVE	DATA ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
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