

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

5 - NMOCC - Hobbs

1 - R. J. Starrak - Tulsa

1 - A. B. Cary - Midland

1 - File

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 1327	

### APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Myers Langlie Mattix	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Myers Langlie Mattix	
2. Name of Operator		9. Well No.	
Getty Oil Company		111	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 730 Hobbs, New Mexico 88240		Langlie Mattix	
4. Location of Well		12. County	
UNIT LETTER 0 LOCATED 660' FEET FROM THE South LINE		Lea	
AND 2080' FEET FROM THE East LINE OF SEC. 32 TWP. 23S RGE. 37E NMPM			
19. Proposed Depth		20. Rotary or C.T.	
3700'		Rotary	
21. Elevations (Show whether DT, RT, etc.)		21A. Kind & Status Plug. Bond	
3291' G.L.		Blanket bond	
21B. Drilling Contractor		22. Approx. Date Work will start	
To be assigned		11-1-77	

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500	200 sacks	Surface
7 7/8	5 1/2	15.5	3700	1350 sacks	Surface

The proposed well will be drilled from the surface to a total depth of 3700' with totary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Langlie-Mattix formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing to 3700'. Blow out preventors will be installed and tested to 5000 psi.

Note: A DV Tool will be set at 2800' in the 5 1/2" casing.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 1-17-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-  
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David Quaker Title Area Superintendent Date 10-12-77

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE 11/1977

CONDITIONS OF APPROVAL, IF ANY: