

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980'

AT TOP PROD. INTERVAL: FEL

AT TOTAL DEPTH: (Unit Letter 'J')

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Opened Addl. Yates Pay & Treated.

5. LEASE

LC-030174 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W.H. Rhodes 'B' Fed. NCT-2

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Rhodes Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-26-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

2966' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Set RBP @ 3273' & spot 10' sand on plug.
3. Perforate 5 1/2" Csg. w/2-JSPF @ 3124', 29', 31', 48', 51', 74', 76', 82', 84', 3201', 03', 07', 16', 24', 42', 47', & 3252'.
4. Set pkr @ 3050'. Acidize perfs. 3124'-3252' w/2000 gals. mud acid in 3-stages using 2-Ball Sealers between stages.
5. Frac w/20,000 gals. gelled water & 20,000 gal. CO2 carrying 30,000# 20/40 Sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Asst. Dist. Mgr

DATE

4-8-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 16 1982

U.S. GEOLOGICAL SURVEY  
POSWELL, NEW MEXICO

RECEIVED

APR 17 1982

O.C.D.  
HOBBES OFFICE