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SANTA FE			
FILE			
U.S.G.S.			<u> </u>
LAND OFFICE			I
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	SIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURAL GAS Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
E.	Operator					
	BTA OIL PRODUCERS Address					
	· · · · · · · · · · · · · · · · · · ·					
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate				IN CAS MIST NOT BE		
	Change in Ownership	THIS WELL HAS BEEN PLACED IN	THE PCOL	ENCOMPTION TO A STATE OF		
	If change of ownership give name and address of previous owner	DESIGNATED BELOW, IF YOU DO	FOI COPICAL SECTION	<u> </u>		
-	•					
u.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Ferbarion Kind of Lease					
	Lea, 7406 JV-S	2 Scarborough, 1	Nest State, Federal	or Fee State		
	Unit Letter -N- : 2310 Feet From The West Line and 330 Feet From The South					
	Unit Letter -N- ; 23					
	Line of Section 28 Tow	mship 26-S Range	36-E , NMPM,	Lea County		
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil	Tor Condensate	Address (Give address to which approve			
	BASIN, INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas		511 W. Ohio, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)			
	The state of the s					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n		
	give location of tanks.	-N-	No			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
Oil Well Gas Well New Well Workover Deepen Plug Haci				Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	X ! ! ! Total Depth	P.B.T.D.		
	11/21/77	2/24/78	3349'	3230'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	2899 GR	Yates	3]65'	3186 Depth Casing Shoe		
	3165' - 3183'			3340'		
	TUBING, CASING, AND CEMENTING RECORD CASING A TUBING SIZE DEPTH SET SACKS CEMENT					
	12-1/4"	CASING & TUBING SIZE	0EPTH SET	900		
	7-7/8"	5-1/2"	3340'	250		
	, ,,,					
			<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)		
	2/24/78	3/1/78 Tubing Pressure	Pumping Casing Pressure	Choke Size		
	Length of Test	I uping Piesewe				
	24 hrs. Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gds - MCF		
	105 105 GAS WELL		57	TSTM		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control Lienner (Dance)			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	тіон соммізвіон		
			OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Junio dunyen				
						Bot K. Newland BOB K. NEWLAND
	This form is to be filed in o	This form is to be filed in compliance with RULE 1104.				
	Dot K. Newland	BOB K. NEWLAND	" 11 this form must be accompat	rable for a newly drilled or deepensa		
	ري Regulatory	-	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ownerwell name or number, or transporter, or other such change of conditions.			
	(Ti	tle)				
		3/78				
	//\	ate)				

7.8 7.1976

DIL CURSERVATION COMM.