

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL OIL ☐ GAS ☒ DRY ☐ Other _____		5. TYPE OF COMPLETION NEW ☐ WORK OVER ☒ REPERFORATE ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other _____	
2. NAME OF OPERATOR United Gas Search, Inc.			
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: 1980' FNL & 2180' FWL of Sec 14 Unit F At top prod. interval reported below At total depth			
14. PERMIT NO. API#30-025-25860		DATE ISSUED	
15. DATE SPUDDED Recomp 10/4/90		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 6/21/91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3008 KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3640	
21. PLUG BACK T.D., MD & TVD 3065		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY O-TD		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2644-2938 Yates Seven Rivers	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8		24#	
5 1/2		15.5#	
Depth Set (MD)		Hole Size	
502		12 1/4	
3640		7 7/8	
Amount Pulled		Amount Cemented	
None		500 sx	
None		1025 sx	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*		Screen (MD)	
31. PERFORATION RECORD (Interval, size and number) 2644-48, 2658-64, 2672-76, 2684-86, 2700-12, 2740-46, 2798-2810, 2860-70, 2930-38, 1 shot per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 2644-2938 Amount and Kind of Material Used 1,000 bbls gelled water, 155,000# 20/40 sand	
33. PRODUCTION Date First Production 6/22/91 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or shut-in) Producing Date of Test 6/22/91 Hours Tested 24 Choke Size 24/64 Prod'n. for Test Period Oil—BBL. None Gas—MCF. 3200 Water—BBL. None Gas-Oil Ratio Flow. Tubing Press. Casing Pressure 605 Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity-API (corr.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold		TEST WITNESSED BY Roy S. Peugh, Jr	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W. M. Walker		TITLE Agent	
DATE 6-25-91		DATE 6-25-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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S. Leonard
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37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates - SR	2644	2938	Producing Interval	Tansill	2485	
				Yates	2644	
				Queen	3320	

RECEIVED
MAY 09 1991
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