

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other Instructions on Reverse Side)

HOBBBS FORM NO. 42-11424
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Leonard Bros.	
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, Colorado 80222		9. WELL NO. 26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 660' FWL, Unit D		10. FIELD AND TOOL, OR WILDCAT Leonard Queen South	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T26S, R37E	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3010' KB		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-20-78 to 7-21-78

MIRUPU. INSTALLED BOPD. RAN GR-CCL 3534/3287'.
PERF'D IN JS PF 3524/3516, 3486/3466, 3458/3442'.
SET PACKER @ 3120'. SPOTTED ACID AND ACIDIZED W/
50 BBLs 15% HCL & 60 BALL SEALERS. BALLED OFF PERFS.
MAX RATE 7 1/2 BPM @ 1500 PSI. ISIP 650 PSI.
RELEASED PKR & KNOCKED OFF BALLS. RESET PKR @ 3120' and
FRAC'D WELL w/42,000# 20-40 SAND AND 9000# 10-20 SAND IN
661 BBLs OF CROSS LINKED GELLED WATER IN 2 STAGES w/20 BALLS
BETWEEN STAGES. SCREENED OUT HALF WAY THROUGH 4#/GAL
TREATMENT ON SECOND STAGE. MAX TREATING PRESSURE 1800 PSI @
10 BPM.
RELEASED PKR. CIRCULATED OUT FRAC SAND 3247/3545 PBD. POH W/
TBG AND PKR. RIH W/ 112 JTS OF 2 7/8" EUE 8 RD TBG W/ NOTCHED
COLLAR ON BOTTOM. LANDED TBG @ 3478KB. RAN RODS & PUMP. RIGGED DOWN
PULLING UNIT.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Carly Hatten

TITLE: Administrative Supervisor

DATE

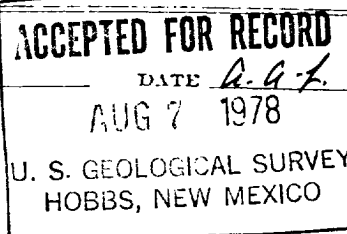
8/3/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

RECEIVED

SEP 8 1978

INFORMATION COMMAND
BIRMINGHAM, AL