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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Replaces Old C-103 and C-103
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Hayer & Associates, Inc.

Address
P. O. Box 7764, Midland, TX 79703

Reason(s) for filing (check proper box)	Other (please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Completion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Condensate <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

Change of ownership give name and address of previous owner
GMW Corp. 675 Empire Plaza, Midland, TX 79701-4289

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name			Comanche Stateline Tansil	State, Federal or Fee State	L6379
Location			Tates, SR, Qu.		
Unit Letter	C	2310	Feet From The West	Line and	990
				Feet From The	North
Line of Section	33	Township	26S	Range	36E
				County	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Tasaco Petroleum Corp.	8700 Tesoro Drive, San Antonio, TX 78286
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978

Well Name (Oil or Liquid, or both) and location	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	33	26S	36E	Yes	6-26-78

This production is commingled with that from any other lease or pool, give commingling order number:

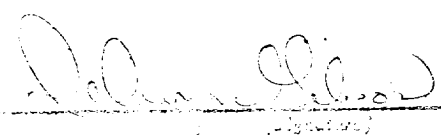
PRODUCTION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Designation, type of Completion - (X)									
Date Spaced	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Sections (SP, RW, SO, SR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Orientation					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
PIPE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Overhead, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Gas-MCF	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing (shut-back, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Operator

Production Check
(Date)

8-10-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED 10/30/82, 1982

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.