UNITED STATES	reverse side)	<u> </u>	175169
DEPARTMENT THE INTERIOR		). LE	ASE DESIGNATION AND SERIAL NO.
		1	NA 7051

GEOLOGICAL SURVEY				NM-/951		
APPLICATION FOR PERMIT	TO DRILL, DEEPEN, C	OR PLUG BA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NA		
1a. TIPE OF WORK  DRILL X	DEEPEN [	PLUG BACK		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL  OIL CAB WELL X OTHER	S. FARM OR LEASE NAME					
2. NAME OF OPERATOR	South Leonard					
Tenneco Oil Company	9. WELL NO.					
3. ADDRESS OF OPERATOR				Water Supply Well #1		
720 South Colorado Blvd., Denver, Colorado 80222				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)				South Leonard Queen		
At surface 2514' FEL and 2068' FSL				11. SEC., T., R., M., OB BLE. AND SURVEY OR AREA		
At proposed prod. zone				Sec. 14, T26S, R37E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®				12. COUNTY OR PARISH	13. STATE	
Sec. 1B Surface Use Plan				Lea	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig, unit line, if any)			то т	OF ACRES ASSIGNED THIS WELL		
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED 4600 <sup>1</sup>	DEPTH	Rotary or cable tools			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 2988.7 G.L.				September 15, 1978		
00		2:	<u> </u>		Titer	

PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT. WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING 500' Sufficient to circulate to surface 13 -3/4" 9-5/8" 36# 4600' Sufficient to circulate to surface 8-3/4" 23#

The Geologic dame of the surface formation is the Ogallala Lime.

2&3 Estimated Formation Tops 1180 Top Salt

2450' Bottom Salt 3300' Queen 35001

"APPROVAL TO FLARE GRANTED WHILE DRILLING AND TESTING."

Penrose SEE ATTACHED FOR 40201 San Andres

T.D. 4600' **CONDITIONS OF APPROVAL**Run 9-5/8" O.D. new casing to ± 500' and circulate cement to surface. Run 7" O.D. new casing to T.D. and cement with sufficient amount to curculate to surface. Casinghead will be API

rated standard type.

Blowout Preventors: Hydraulic, double ram, 10". One set of rams will be provided for each size drill pipe in the hole. One set of blind rams at all times. Fill line will be 2", kill line will be 2", choke relief line will be 2" with ariable choke. BOP's will be installed, tested and in working order before drilling below surface casing and shall be maintained ready for use until drilling operations are completed. BOP's, drills, and tests will be recorded in the drillers logs. We will use gel and chemical as needed to maintain hole to  $\pm$  500'. From 500' to  $\pm$  4600',

brine water with gel and chemical will be used as needed to maintain hole.

Auxiliary Equipment

Kelly cock will be in use at all times.

Stabbing valve to fit drill pipe will be present on floor at all times. Ь.

Mud monitoring will be visual, no abnormal pressures are anticipated in this area.

Floats at bits. d.

e. Drill string safety valve(s) to fit all pipe in the drill string will be maintained on the rig floor while drilling operations are in progress.

No cores will be taken. Samples will be taken 30' from 3400' to T.D. Well surveys: will

consist of FDC-CNL/GR/Caliper DLL-micro lateralog/GR Caliper. (GR to surface, caliper to base of surface casing. All other logs to 150' above bottom of salt.)

No abnormal pressures or temperatures are anticipated. See point #5 for blowout prevention

equipment.

The drilling of this well will take approximately 10 days.

11. Your office (telephone 505/393-3612) will be notified of spudding in sufficient time to witness cementing operations. Immediate notice will be given on blowouts, fires, spills, and accidents involving life-threatening injuries or loss of life. Prior approval will be obtained before appreciably changing drilling program or commencing plugging operations, plug back work, casing repair work or corrective cementing operations.

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. APPROVED lanas ramended s Division Production SEP 2 6 1978 (This space for Federal or State office use) PERMIT NO

ACTING DISTRICT ENGINEER