DISTRIBUTION		
SANTA FE		
FILE		
J.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
THANGE ON TER	GAS	
OPERATOR		
PRORATION OFFICE		

	DISTRIBUTION				
	111111111111111111111111111111111111111	JEW MEXICO OIL C	CONSERVATION COMMISS .		
	SANTA FE	REQUEST	FOR ALLOWABLE	Dupersed GiOld C-104 and C-11	
	' = ILE		AND	Effective 1-1-65	
	J.S.G.S.	1	·· · · ·		
	<del></del>	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS	
	LAND OFFICE				
	OIL				
	TRANSPORTER GAS	†			
	GAS	_			
	OPERATOR				
	PRORATION OFFICE	†			
ı.	Operator				
	· ·				
	HNG Oil Company				
	Address				
	P. O. Box 2267, Mic	lland, Texas		İ	
	Reason(s) for filing (Check proper box		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·	
	107	•	Other (1 tease explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	as C		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name	79.150 territ 1 116 n mmm	No. 1880 M. A. C.		
	and address of previous owner	STYL WELL HAS BEEN	N PLACED IN THE POOL		
		G SIGNATED BLOW.	IF YOU DO NOT CONCUR		
11	DESCRIPTION OF WELL AND	HELDER THIS NEEDED	<u>.</u>		
11.	DESCRIPTION OF WELL AND	Well No   Dool Name Including 5	7-2-1-1		
		Well No. Pool Name, including F Comanche St 5 Tansill Yat	ormation. Kind of Lease	E9356 110.	
	Wilson 21 Federal	5 Tansill Vat	AS 1.328 State, Federa	or Fee Federal NM2 3199	
	Location		ES	Tederal Mileston	
		22	0.000		
	Unit Letter F : 1980 Feet From The West Line and 2000 Feet From The North				
	James James		r eet r rom	I AIG	
	0.7	266	6E -		
	Line of Section 21 To	wnship $26S$ Range $3$	6E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPORT	<u>TER OF OIL AND NATURAL GA</u>			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ed copy of this form is to be sent)	
	Danis Too		Box 2297, Midland,		
	Basin, Inc.		1		
	Name of Authorized Transporter of Ca	singhead Gas 🔀 💎 or Dry Gas 🦳	Address (Give address to which appro-	ed copy of this form is to be sent)	
	El Paso Natural Gas	Comp any		_	
	El raso Natural Ga		Box 1492, El Paso,		
	If well produces oil or liquids,	Unit Sec. Twp.   Ege.	Is gas actually connected? Who	en en	
	give location of tanks.	N 21 26S 36E	Yes	1-27-80	
	41.0	11 21 200 302	105	1 27 00	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	in that from any other reads of poor,	give comminging order number.		
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Disc Back   See Back   Diff Back	
	Designate Type of Completic	(W)		Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completion	$\operatorname{Sin} - (X)$ X	! X	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	1	1	1	1	
	1-22-79	1-23-80	3800	RBP at 3530'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		1	_	,	
	2927' GR	Tansill Yates	3188'	3344'	
	Perforations			Depth Casing Shoe	
	3215-3454			3775'	
	3213-3434			3773	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<del>.  </del>		
	11"	8-5/8''	1419	600 HLW & 250 C1C	
	7-7/8''	5-1/2"	3775	450 HLW & 225 C1H	
	7-110	J-1/2	3//3	430 ULM OF 223 CIU	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-	
v.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-	
v.		OR ALLOWABLE (Test must be a able for this de		· · · · · · · · · · · · · · · · · · ·	
v.	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	· · · · · · · · · · · · · · · · · · ·	
v.	OIL WELL Date First New Oil Run To Tanks 1-27-80	able for this de	pth or be for full 24 hours)    Producing Method (Flow, pump, gas life   Flowing	t, etc.)	
v.	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	choke Size	
v.	OIL WELL  Date First New Oil Run To Tanks  1-27-80  Length of Test	able for this de  Date of Test  1-28-80  Tubing Pressure	Producing Method (Flow, pump, gas lij Flowing Casing PressureFlowing	t, etc.) Choke Size	
v.	OIL WELL  Date First New Oil Run To Tanks  1-27-80  Length of Test  24 Hours	able for this de  Date of Test  1-28-80  Tubing Pressure  220	Producing Method (Flow, pump, gas li)  Flowing  Casing PressueFlowing  130-No Choke-open	Choke Size 2'' 3/4	
v.	OIL WELL  Date First New Oil Run To Tanks  1-27-80  Length of Teet  24 Hours  Actual Prod. During Test	Date of Test  1-28-80 Tubing Pressure  220 Oil-Bbis.	Producing Method (Flow, pump, gas lifted Flowing Flowing Casing PressureFlowing 130-No Choke-open Water-Bbls.	Choke Size 2'' Gas-MCF	
v.	OIL WELL  Date First New Oil Run To Tanks  1-27-80  Length of Teet  24 Hours  Actual Prod. During Test	Date of Test  1-28-80 Tubing Pressure  220 Oil-Bbis.	Producing Method (Flow, pump, gas li)  Flowing  Casing PressueFlowing  130-No Choke-open	Choke Size 2'' 3/4	
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v.	OIL WELL  Date First New Oil Run To Tanks  1-27-80  Length of Teet  24 Hours  Actual Prod. During Test	Date of Test  1-28-80 Tubing Pressure  220 Oil-Bbis.	Producing Method (Flow, pump, gas lifted Flowing Flowing Casing PressureFlowing 130-No Choke-open Water-Bbls.	Choke Size 2'' Gas-MCF	
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v.	OIL WELL  Date First New Oil Run To Tanks  1-27-80  Length of Test  24 Hours  Actual Prod. During Test  264  GAS WELL  Actual Prod. Test-MCF/D	able for this de  Date of Test  1-28-80 Tubing Pressure  220 Oil-Bbis.  264  Length of Test	Producing Method (Flow, pump, gas li) Flowing Casing PressureFlowing 130-No Choke-open Water-Bbis.  Bbis. Condensate/MMCF	Choke Size 211 3/4 Gas-MCF 15	
v.	OIL WELL  Date First New Oil Run To Tanks  1-27-80  Length of Test  24 Hours  Actual Prod. During Test  264  GAS WELL	able for this de  Date of Test  1-28-80  Tubing Pressure  220 Oil-Bbis.  264	Producing Method (Flow, pump, gas li) Flowing Casing PressureFlowing 130-No Choke-open Water-Bbis.	Choke Size 2'' 3/4 Gas-MCF	
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	OIL WELL  Date First New Oil Run To Tanks  1-27-80  Length of Test  24 Hours  Actual Prod. During Test  264  GAS WELL  Actual Prod. Test-MCF/D	able for this de  Date of Test  1-28-80  Tubing Pressure  220  Oil-Bbis.  264  Length of Test  Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gas li) Flowing Casing PressureFlowing 130-No Choke-open Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size 211 3/4 Gas-MCF 15	
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VI.	Date First New Oil Run To Tanks  1-27-80  Length of Test 24 Hours  Actual Prod. During Test 264  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and commission have been complied washove is true and complete to the	able for this de  Date of Test  1-28-80  Tubing Pressure  220  Oil-Bbls.  264  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas li) Flowing Casing PressureFlowing 130-No Choke-open Water-Bbis.  12  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  TITLE SUPERVISO This form is to be filed in a	Choke Size  211 3/4  Gas-MCF  15  Gravity of Condensate  Choke Size  TION COMMISSION  Choke Size  TION COMMISSION  Choke Size  Tion compliance with RULE 1104.	
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VI.	Date First New Oil Run To Tanks  1-27-80 Length of Test 24 Hours Actual Prod. During Test 264  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  Commission have been complied to above is true and complete to the (Signal Regulatory Clerk)	able for this de  Date of Test  1-28-80  Tubing Pressure  220  Oil-Bbis.  264  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas li) Flowing Casing PressureFlowing 130-No Choke-open Water-Bbis.  12  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  This form is to be filed in a condensate in the state of this form must be accompated the state of this form must be accompated to the state of this form must be accompated to the state of this form must be accompated to the state of this form must be accompated to the state of this form must be accompated to the state of this form must be accompated to the state of this form must be accompated to the state of this form must be accompated to the state of this form must be accompated to the state of this form must be accompated to the state of the st	Choke Size  211  3/4  Gas-MCF  15  Gravity of Condensate  Choke Size  TION COMMISSION  Choke Size  Tion	
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