

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

C. E. Lamunyon #49

9. API WELL NO.

30-025-26177

10. FIELD AND POOL, OR WILDCAT

Teague Paddock Blinbrey

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit H, Section 21, T23S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Arch Petroleum Inc.

3. ADDRESS AND TELEPHONE NO.

300 North Marienfeld, Suite 600 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2150' FNL and 550' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06/02/99

16. DATE T.D. REACHED

06/03/99

17. DATE COMPL. (Ready to prod.)

06/12/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3303' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7600

21. PLUG, BACK T.D., MD & TVD

5940

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5168-5192' s JSPF

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1117'	12-1/4"	500 sx circulated to surface	
5-1/2"	15.5#	7600'	7-7/8"	2000 sx circulated to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5067'	

31. PERFORATION RECORD (Interval, size and number)

5168-5192' - 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5168-5192	1000 gal. 15% HCL
5168-5192'	22,640 gallons Viking & 34,000 lbs 16/30 sand
CIBP @ 5940'	Capped w/2 sx cement

33. * PRODUCTION

DATE FIRST PRODUCTION 06/12/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) P	
DATE OF TEST 06/30/99	HOURS TESTED 24	CHOKE SIZE 26/64"	PROD'N FOR TEST PERIOD →	OIL—BBL. 104	GAS—MCF. 600	WATER—BBL. 97	GAS-OIL RATIO 5769
FLOW. TUBING PRESS. 300	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert S. McCarley

TITLE Production Tech.

DATE 08/05/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.