

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 030187
2. Name of Operator Arch Petroleum, Inc.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 777 Taylor, Suite II-A, Fort Worth, TX 761 2	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2150' FNL & 550' FEL Unit H, Sec. 21, T23S, R37E	8. Well Name and No. C. E. Lamunyon #49
	9. API Well No. 30-025-26177
	10. Field and Pool, or Exploratory Area Imperial Tubb Drinkard
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Swab test existing perfs cmt, squeeze if necessary, add new pay, acidize
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to:

POH w/producing equipment. GIH w/pkr and swab test existing Drinkard perfs (6233' - 6317'). Isolate Tubb perfs and swab test. Possibly cmt. sqz. Tubb perfs and drill out, dependent upon swab test. Add prfs to Drinkard. Acidize new and existing Drinkard perfs. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Linda Welka Title Production Analyst Date 1/10/95

(This space for Federal or State office use)  
(ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 2/9/95

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side