

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See back for
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 34477

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR

Texon Petroleum Corporation

4. ADDRESS OF OPERATOR

One Marienfeld Place, Suite 290, Midland, Texas 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

A- surface 1650' FNL, 330' FWL

A- top prod. interval reported below 1650' FNL, 330' FWL

At total depth 1650' FNL, 330' FWL

14. PERMIT NO.

DATE ISSUED

8-6-79

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED

10-22-79

16. DATE T.D. REACHED

11-17-79

17. DATE COMPL. (Ready to prod.)

12-15-79

18. ELEVATION (DV. RKB, RT, GR, ETC.)*

3372.6' GR

19. ELEV. CASINGHEAD

3372.6' GR

20. TOTAL DEPTH, MD & TVD

7371'

21. PLUG, BACK T.D., MD & TVD

6710'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0' - 7371'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

6231' to 6635' Drinkard

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. N-ED; DDL; Micro Spherically Focused

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1300'	12 1/4"	775. sx Lite, 200 sx "C"	None
5 1/2"	17#	7368'	7 7/8"	600. sx. "C"	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2 7/8"	6600'	None

29. PERFORATION RECORD (Interval, size and number)

6818'-7257' 0.41" 12 holes

6231'-6635' 0.41" 16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6818-7257	2500 gals. 15% HCL
6231-6635	2500 gals. 15% HCL
6231-6635	3000 gals. 15% HCL + N ₂

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-29-79		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-29-79	24		→	8	TSTM	48	TSTM	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	0	→	8	TSTM	48	54.5		

3. DISPOSITION OF GAS (Sold, used, or fuel, vented, etc.)

None

TEST WITNESSED BY

Ray Pierce

4. LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Agent

DATE 1-21-80

*(See Instructions and Spaces for Additional Data on Reverse Side)