

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
H. N. OH CONSERVATION COMMISSION
P.O. BOX 1880
HOBBS, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.

NM 18644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

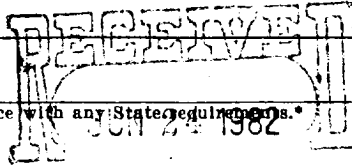
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
HNG OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

853' FSL & 1787' FEL, Section 8.



OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilson 8 Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Sioux Tansill Yates SR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T26S, R36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2973' GR

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF: 6-1-82

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-82 - Set Pengo Cement retainer at 3113'; pumped 12 bbls 10 ppg brine into formation. Circulated hole w/90 bbls salt water gel; sting into retainer and squeeze perms 3212 - 3606 feet with 90 sx. C1 H cement, leaving 25 feet cement on top of retainer. Rev. circ. 28 bbls 10 ppg brine mud.

6-21-82 - Cut & recovered 2100' 5-1/2" 14# casing.

Mix and spot 50 sx. C1 H, 16 ppg from 2144 - 2044 feet.

Circ. hole w/110 bbls 10 ppg brine, mix & Spot 70 sx. C1 H cmt from 1472 - 1372'.

6-22-82 - TIH w/ 2-3/8" tbg to 1408'; bmp cement plug.

Mix and spot 25 sx. C1 H cement from 90 feet to surface.

Cut off bradenhead, clean up location. Well P&A 12:00 6-22-82.

18. I hereby certify that the foregoing is true and correct

SIGNED Betty Gildon
Betty Gildon

TITLE Regulatory Analyst

DATE 6/23/82

(This space for Federal or State use)
APPROVED BY (Orig. Sgd.) PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FEB 9 1983

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
FEB 10 1983
O.C.D.
HOBBS OFFICE