

NEW MEXICO OIL CONSERVATION COMMISSION

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3-NMOCC-HOBBS 1-FILE
1-R. J. STARRAK-TULSA 1-GULF
1-A. B. CARY-MIDLAND 1-HNG
1-ELB, ENGR. 1-MESA
1-HC, FOREMAN

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 24S RANGE 33E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name
HNG State 4F
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Drilling Progress Report <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-22-79 Nowsco displaced tbq. to 14,000' with 90,000 CF N₂. Installed wellhead and flow line. Tested tree to 10,000#. Bled off N₂. Schlumberger ran PFC Collar Log.
- 10-23-79 Schlumberger perforated 5" liner with 1 spf, .25" holes at 15,878,80,82,84, 15,911, and 12 - 6 shots. Well open 5 hrs. - no pressure.
- 10-24-79 Nowsco displaced 90,000 CF N₂ to 14,000'. Schlumberger perforated 5" liner with 2 spf, .25" holes at 15,878,80,82,84,15,911, and 12 = 12 holes. Opened 12 hrs. No blow.
- 10-25-79 Western Co. treated perfs. 15,878,80,82,84, 15,911, and 15,912, 3 spf, .25" hole = 18 holes, with 1500 gals. 7 1/2% MS acid with 1000 SCF N₂/bbl. and 27 ball sealers. No gas to surface. Well dead in 1 3/4 hrs.
- 10-30-79 Jet washed by Nowsco at 12,500'. Shut down 1 hr. Jetted - no fluid recovery. Shut in 12 hrs. TP-0#.
- 11-2-79 Schlumberger set thru tbq. plug at 15,808'. Ran dump bailer with cement. Plug back 15,808-15,803'.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale P. Crockett TITLE: Area Superintendent DATE: 12-17-79

REMOVED BY: Larry Soren DATE: DEC 20 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 16 1979
CONSERVATION DIV.

- 1-3-79 Schlumberger dumped cement on top of thru tbq. plug 15,803-15,7996'.
- 1-5-79 Schlumberger perforated 5" liner, 1 spf, .25" hole at 15,594,95,96,15,619,20, 22,24,25,47,48,49,50,52,54,56,57,58,59,60, and 63' = 20 holes. 3' flare for 10 min. and died.
- 1-6-79 Western treated 5" perms. 15,594-15,663' with 5000 gals. 7 1/2% MS acid and 1000 SCF N₂/bbl. and 30 ball sealers. Broke at 8700# back to 7400# with 173,000 CF₂N₂. Maximum 8700# and minimum 7400#. Rate 6.5 BPM. ISIP 5955#, 15 min. SIP 5650#. Died in 1 1/2 hrs.
- 1-7 to 12-9-79 Flowing, swabbing, and testing.
- 2-10-79 SI 14 hrs. TP-1900#. Swabbed 10 hrs. Fluid level 3000'. 180 BW. Fluid level at 4500'. 6-8' flare.
- 12-14-79 Shut in. Waiting on approval to plug back and recomplete.