

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Proposed location</b>	7. Unit Agreement Name
2. Name of Operator <b>JAMES L. EVANS</b>	8. Farm or Lease Name <b>Steeler A</b>
3. Address of Operator <b>P.O. Box 1125 Eunice, New Mexico</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>23 S</b> RANGE <b>37 E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Blow out preventer program</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

as soon as surface pipe is set, drilling contractor will install double ram hydraulically operated blow out preventers, minimum 4000# working pressure one set of rams will be blind, the other to fit drillpipe that is being used. 5 1/2" rams will be installed to run oil string.

after oil string is cemented, and well head is nipped up, preventers will be moved to oil string, using one set of blind rams and one set 2 3/8 rams. Preventers will remain on well head until all completion is finished.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Operator** DATE **10/26/79**

APPROVED BY **Jerry Scaton** TITLE \_\_\_\_\_ DATE **NOV - 1 1979**

CONDITIONS OF APPROVAL, IF ANY: **Dist. 1, Supp**