

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-26882

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
FREDERICK H. CURRY WN

8. Well No.
4

9. Pool name or Wildcat
JALMAT TAN YATES 7 RVS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____

2. Name of Operator
ARCO Oil and Gas Company

3. Address of Operator
P.O. Box 1710, Hobbs, New Mexico 88240

4. Well Location
Unit Letter **K** : **1980** Feet From The **SOUTH** Line and **1980** Feet From The **WEST** Line

Section **1** Township **24 S** Range **36 E** NMPM LEA County

10. Date Spudded **09/21/93** 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) **10/22/93** 13. Elevations(DF & RKB, RT, GR, etc.) **3355.4 GR** 14. Elev. Casinghead

15. Total Depth **3750** 16. Plug Back T.D. **3445** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **2962 - 3414 JALMAT TANSILL YATES 7 RVS** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **NONE** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1160		650 SX ----- SURF	
5 1/2"	15.5	3750		1100 SX -----SURF	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.375	3405

26. Perforation record (interval, size, and number) 2962 - 3414 w/33 .40" DIA SHOTS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2962 - 3414	A /w3300 GAL 7.5 % HCL,
		FRAC w/153749 # 12/20 SAND
		AND 118 TONS CO2

28. PRODUCTION
Date First Production **11/01/93** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PROD.**

Date of Test **11/05/93** Hours Tested **24** Choke Size Prod'n For Test Period Oil - Bbl. **0** Gas - MCF **240** Water - Bbl. **0** Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name **JAMES COGBURN**

Title **OPER. COORD.**

Date **11/18/93**