

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30 - 025 - 26905

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
  
MYERS LANGLIE MATTIX UNIT

1. Type of Well:  
OIL WELL  GAS WELL  OTHER Water Injection Well

8. Well No.  
59

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

9. Pool name or Wildcat  
Langlie Mattix 7R QN GB

4. Well Location  
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line  
County

Section 31 Township 23-S Range 37-E NMPM Lea  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3311' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

|  |   |
|--|---|
| <b>NOTICE OF INTENTION TO:</b>                 | <b>SUBSEQUENT REPORT OF:</b>  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                                |
| TEMPORARILY ABANDON <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>                              |
| PULL OR ALTER CASING <input type="checkbox"/>  | COMMENCE DRILLING OPNS. <input type="checkbox"/>                      |
| OTHER: <input type="checkbox"/>                | PLUG AND ABANDONMENT <input type="checkbox"/>                         |
|  | CASING TEST AND CEMENT JOB <input type="checkbox"/>                   |
|  | OTHER: Convert to Water Injection <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. Cleaned 5 1/2" casing to 3700'.
- 2. Acidized perfs (3551-3689') w/2000 gal 15% NEFE HCL
- 3. Set 5-1/2" injection packer on 2-3/8" IPC tubing @3490'
- 4. Displaced annulus with corrosion inhibited water.
- 5. Tested casing to 500 psi 30 min (Chart attached - copy on back).
- 6. Commenced injection: 428 BWPD @ 630 PSI
- 7. When rates stabilize, run step rate test and injection profile.

RE: NMOCD Order WFX- 460, April 10, 1978.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr Asst DATE 10/20/92

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 397-0426

(This space for State Use)

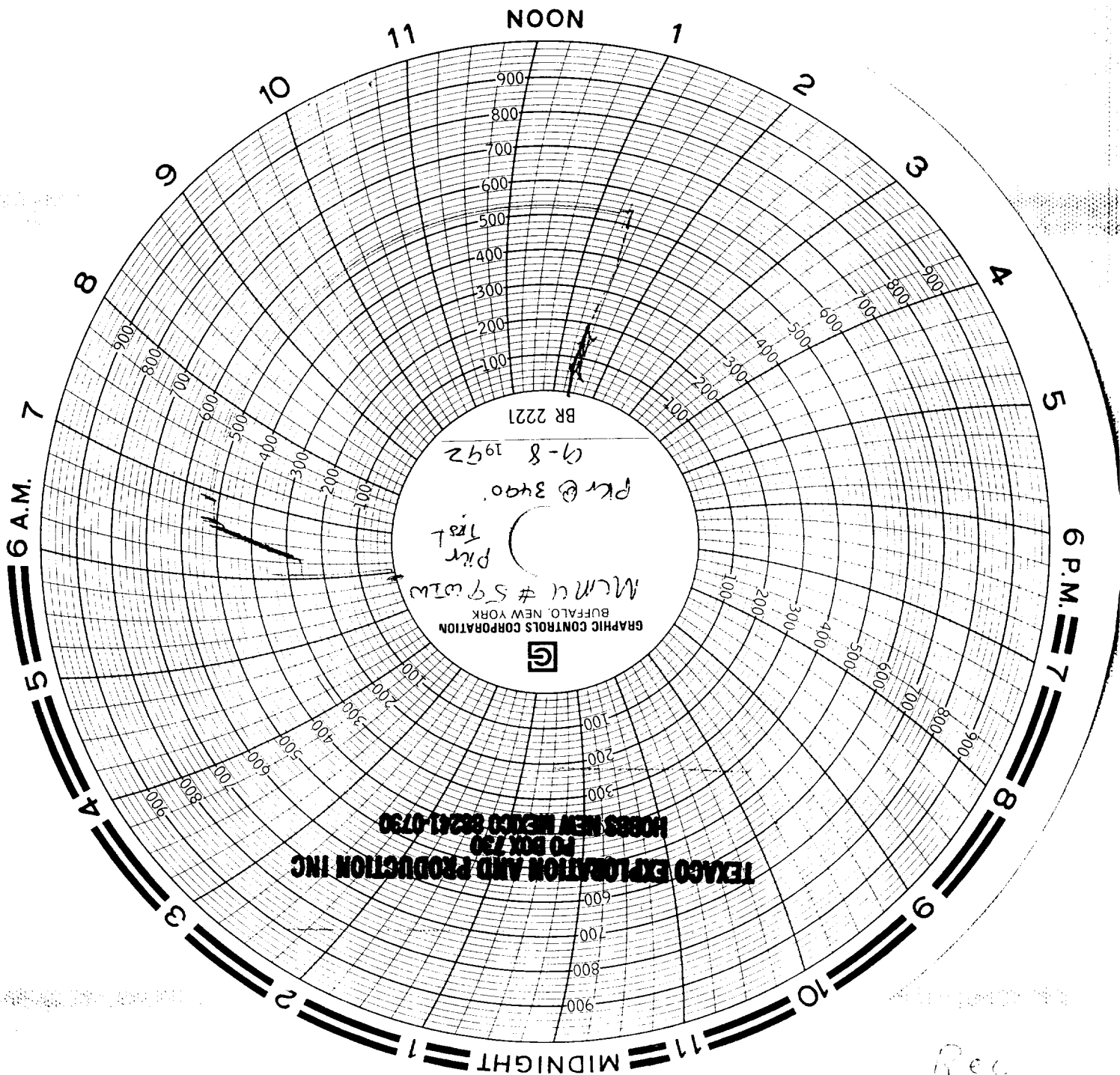
Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 21 1992

*L. W. Johnson*



Rec  
Hobbs