

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Myers Langlie Mullix Unit

8. Farm or Lease Name

9. Well No.

59

10. Field and Pool, or Wildcat

Langlie Mullix

7-Riv, Qn-63

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Texaco Producing Inc.

3. Address of Operator

PO Box 728 Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 31 TWP. T23S RGE. R37E NMPM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

3311 GL

20. Total Depth

21. Plug Back T.D.

3705

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Factory Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

Langlie Mullix 7-Rivers, Queen 3551-3689

26. Type Electric and Other Logs Run

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

3551, 62, 68, 73, 80, 98, 3602, 04, 09, 10, 12, 14, 25, 30, 85, 89
(16 x .5" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3551-3689	Acid 4000 Gal
" "	Frac 29644 Gal 20" Gel wtr
" "	Frac 43942 Gal 40" Gel wtr
" "	31200# 20/40 92360# 10/20

33. PRODUCTION

Date First Production 12/8/87 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/8/87	24			22	20	62	909
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		22	20	62		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

K. L. Wilson

TITLE

AREA SUPERINTENDENT

DATE

DEC 15 1987