ubmit 5 Copies
appropriate District Office
bistrict I
10. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

NSTRICT III 000 Rio Brazos Rd., Aziec, NM 87410

O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator	_						i	-025-				
Sirgo Operating	g, Inc.						1 30-	<u> </u>				
P.O. Box 3531,	Midland	, Texas	s 79	702								
eason(s) for Filing (Check proper box				_		t (Please expla		E	от То зг	ana Producti		
lew Well		Change in	n Transporte Dry Gas	er of:		tive 4-1 irgo Oper			OIII TEX	aco Produci		
ecompletion	Oil Casinghe	ad Gas	Condensa		LO 5.	rigo oper	.acing,	inc.				
hange in Operator KX change of operator give name					2 O Box	728, Hob	obs NM	88240				
d address of previous operator	Texaco	Produ	cing,	IIIC. I	.O. DOX	720, 1101	,					
. DESCRIPTION OF WEL	L AND LE	EASE					1					
ease Name	Name Well No. Pool Name, Including						Kind State.	of Lease No. Federal or/Fee				
Myers Langlie Matti	x Unit	141	Lang	lie Ma	attix SR	QN		6	<u> </u>			
ocation	1	/- <i>(</i>			く	. 189	30 F	et From The.	/-	Line		
Unit Letter	:	00	_ Feet From	n The	Line	and/	<u> </u>	æt Fiom The .				
Section 3 Town	ushin 2	35	Range	37	E , NA	ирм, І	ea			County		
I. DESIGNATION OF TR	ANSPORT	ER OF C	IL AND	NATU.	RAL GAS	address to wh	ich approved	conv of this f	orm is to be	seni)		
·	. DESIGNATION OF TRANSFORTER OF OFFICE Address (Give address to which appro											
Injection lance of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)											
iens a simbino transform a ce			or Dry G									
f well produces oil or liquids,	Unit	Unit Sec. Twp.			Is gas actually connected? Whe			n ?				
ve location of tanks.		1	a mool give	comminal	ing order numi	······································			····			
this production is commingled with to COMPLETION DATA	hat from any o	other lease of	r poot, give	comming	ing order name							
V. CONFECTION DATA		Oil We	II Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'	v Dist Res'v		
Designate Type of Completi		_i	<u>i</u>			L	<u>l</u>	I	<u> </u>			
Date Spudded	Date Cor	mpl. Ready	to Prod.		Total Depth			P.B.T.D.				
					Top Oil/Gas Pay			Tubing Den	Tubing Depth			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
erforations	l							Depth Casin	ng Shoe			
						CEMENTING RECORD			CACKS OF MENT			
HOLE SIZE	OLE SIZE CASING & TUBING SIZE			ZE	DEPTH SET			SACKS CEMENT				
							 					
								<u> </u>				
'. TEST DATA AND REQU	JEST FOR	ALLOW	VABLE				11.6.4	ta danah an ba	C= 6.11 24 1	hours)		
IL WELL (Test must be af	er recovery of	total volum	e of load oi	l and musi	be equal to or	exceed top allow thod (Flow, pu	owable for th	etc.)	jor juli 24 i	100/3.)		
Date First New Oil Run To Tank	Date of	Test			Producing M	euroa (Frow, pi	erp, gas igi,					
A. CT.	Tubing I	Tubing Pressure			Casing Pressure			Choke Size				
ength of Test	Tubing Flessine				·							
tual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF				
					<u> </u>			1				
GAS WELL			_					10	<u> </u>			
Actual Prod. Test - MCF/D	Length (Length of Test Tubing Pressure (Shut-in)			Bbls. Condensate/MMCF Casing Pressure (Shut-in)			Gravity of Condensate				
								Choke Size				
esting Method (pitot, back pr.)	Tubing											
		NE CO. 1	TOT TABY	CE	1							
/I. OPERATOR CERTIF	ICATE C)F COM		CE	(OD LIC	ISERV	ATION	DIVIS	ION		
I hereby certify that the rules and the Division have been complied with	egulations of t and that the in	ne Oil Cons formation 2	iven above									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved							
\sim	1-1	1				pp. 0 + 0						
Bonnie (Itwater					Ву							
Signature Bonnie Atwater	D۳	oducti	on Tecl	h.	-							
District Name	I I	Juucti	Title		Title	1						
4-8-91	91	5/685-	0878			·						
Date		T	elephone N	0.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.