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NEW MEXICO OIL CONSERVATION COMMISSION  
 3-NMOCD-Hobbs (Lea Co.)  
 1-R.J. Starrak-Tulsa  
 1-A.B. Cary-Midland  
 1-Engr. J.M.  
 1-File

30-025-26912

Form C-101  
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Myers-Langlie Mattix Unit	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Myers Langlie Mattix Unit	
2. Name of Operator GETTY OIL COMPANY		9. Well No. 243	
3. Address of Operator P.O. Box 730, Hobbs, N.M. 88240		10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 560 FEET FROM THE East LINE OF SEC. 12 TWP. 24S RGE. 37E NMPM		12. County Lea	
19. Proposed Depth 3750'		19A. Formation Queen	
20. Rotary or C.T. Rotary		21. Elevations (show whether DF, RT, etc.) 3322 G.L.	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor to be determined	
22. Approx. Date Work will start July 16, 1980			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7	5 1/2	15.5	3750'	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID  
 FOR 30 DAYS

11 7 1980

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date June 30, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE JUL 7 1980

CONDITIONS OF APPROVAL IF ANY: