Form 9-331 Form Approved. Dec. 1973 Budget Bureau No. 42-R1424 **UNITED STATES** H. M. OIL CONS. COMMISSION 5. LEASE NM-16353 DEPARTMENT OF THE INTERIOR P. O. BOX 1980 6. IF INDIAN, ALLOTTEE OR TRIBE NAME HOBBS, NEW MEXICO 88240 GEOLOGICAL SURVEY 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME EXXON "A" FEDERAL gas well well 9. WELL NO. (Attn: Tom Garber) 2. NAME OF OPERATOR FLAGSTONE PETROLEUM CORP. (Ph: 915-686-0431) 10. FIELD OR WILDCAT NAME Double "A" Delaware 3. ADDRESS OF OPERATOR 1014 C & K Building, Midland, Texas 79701 11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA** 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 27-24S-32E 1980'/N & W AT SURFACE: 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: NM Lea AT TOTAL DEPTH: same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3558 G.L. SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL eidompletion or zone PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES OIL & GAS U.S. GEOLOGICAL SURVEY ABANDON* ROSWELL NEW MEXICO (other) Amend Casing Program 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This pertains to telphone conversation between George Stewart and Jim Knauf. Proposed Casing & Cementing Program (Original) 8 5/8" - 1100' - sufficient cement to circulate 4 1/2" - 5100' - 150 sacks (Base Salt @ 4590') Proposed Casing & Cementing Program (Alternate) 8 1/2" - 400' - Sufficient cement to circulate 4 1/2" - 5100' - (@ 5100', 150 sacks (Base Salt @ 4590') (@ 1150', sufficient cement to circulate or tie back into surface casing. Subsurface Safety Valve: Manu. and Type Set @ Ft. 18. I hereby certify that the foregoing is true and correct December 10, 1982 Agent TITLE __ __ DATE SIGNED APPROVED BY (Orig. Sed.) GEORGE H. STEWARY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DEC 1 3 1982 JAMES A. GILLHAM

DISTRICT SUPERVISOR

*See Instructions on Reverse Side

DATE