District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. NM 87504-2088

T

T. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operation amos and Address P.O. Box 61810	District IV PO Box 2088, Sa1	ıta Fe, NM	I 87504-20	88		56	anta P		V4-2U00	,			AME	NDED REPO		
MERIDAN OL. RC. P. O. 80x 51810 Midland, TX 78710-1810 4 APP Residence of Filiage Code CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL NAME Property Code APP Residence Code Thomas Section Township Residence The Code of The	I.		REQ	UES	T FOR	ALL	OWAE	BLE AND	AUTHO	ORIZAT						
P.O. Box 51810 Midland, TX 78710-1810 1 APRILIDATE 1 PROJ Name 1 Project N	MERIDIAN (או ואר		¹ Ope	erator name	and Add	iress	•			2	² OGRID Number				
Midland, TX 79710-1810 API Number API Nu																
* API Number* 30 -025 -2070 S JAM TATES * Property Number * Proof Code * Property Code * Property Number * No. 12 ***III.** ***User a contract of the contract of								•		V	1 1 712	1 312				
Property Code								⁵ Pool	Name	171	TANGE					
HUGHES B-6 FEDERAL MAJOR NO. 12 II. "Surface Location U. or lot no. "Section Township 23S 37E Lot. Idn." Feet from the 19 23S 37E Lot. Idn." Feet from the 19 23S 37E Lot. Idn." Feet from the 19 23S 37E Lot. Idn. Feet from the 19 23S 22S 22S 22S 22S 22S 22S 22	30-025-27078							JALMAT	YATES				79	240		
Surface Location Surface Loc	⁷ Pr	operty Co	de		***			8 Property	y Name	orme	clu San	pla	9 We	ell Number		
Surface Location Section Possible Range Lot. Ido. Peet from the 19	140	<u> </u>	5					HUGHES B-	6 F EDER	AL //	eghes F	ed	, N	0. 12		
E 19 235 37E 1980' NORTH 860' WEST LEA **Bottom Hole Location** **U. ar lot no. Section** **Description** **Description** **Description** **Description** **Description** **Description** **Description** **Description** **Produced Water** **Total Company of the Size **Description** **Produced Water** **Produced W	11	Surfa								~						
Bottom Hole Location UL or lot no. Section Township Range Los. Idn Peet from the North/South Line Feet from the Bear/West line Country If Les Code F F F F III. Oil and Gas Transporters III Transporter Name OORID OORID OORID OORID SID RICHARDSON GAS COMPANY V. Produced Water 39 POD ULSTR Location and Description V. Well Completion Data 30 Spout Date Address 31 Peet from the North/South Line Feet from the Bear/West line Country III. Oil and Gas Transporters III. Transporter Name OORID OORID OORID OORID OORID And Address SID RICHARDSON GAS COMPANY V. Produced Water 30 POD 10 ULSTR Location and Description V. Well Completion Data 31 Spout Date 32 POD ULSTR Location and Description V. Well Completion Data 33 Spout Date 34 Peet from the North/South Line Feet from the Description In Country In College In		ı	1	_	i	J	. Idn .		1			ł		-		
UL or lot no. Section Township Range Lot. Idn Feel from the North/South Line Feet from the Ess/West line Courty 2 Lee Code 19 Producing Method Code 14 Gast Connection Date 13 C-129 Permit Number 16 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill 18 C-129 Effective Date 32 C-129 Expiration I Fill								1380	I IN	UNIH	880	WE	:51	LEA		
Tanaponter 10 Tanaponter 11 Oil and Gas Transporters 12 Tanaponter 13 Tanaponter 14 Tanaponter 15 Tanaponter 16 C-129 Effective Date 17 Tanaponter 18 Tanaponter 19 Tanaponter 19 Tanaponter 10 Tanaponter 11 Tanaponter 11 Tanaponter 12 To POD ULSTR Location and Description 12 To Common Sales METER LOCATED of Sec. 13, 7235, R36E 13 Tanaponter 13 Food Ulstra Location and Description 14 To Completion Data 15 To Pod Ulstra Location and Description 15 Perforations 16 C-129 Effective Date 17 Tanaponter 18 C-129 Effective Date 18 C-129 Effective Date 19 Tanaponter 19 Tanaponter 10 COMMON Sales METER LOCATED of Sec. 13, 7235, R36E 19 Tanaponter 10 Tanaponter 10 Tanaponter 10 Tanaponter 10 Tanaponter 10 Tanaponter 11 Depth Sec 12 To POD ULSTR Location and Description 28 FOOD ULSTR Location and Description 29 Food Ulstra Location and Description 20 FOOD ULSTR Location and Description 20 FOOD ULSTR Location and Description 20 FOOD ULSTR Location and Description 21 Depth Sec 22 FOOD ULSTR Location and Description 23 Food United Sec. 13, 7235, R36E 24 FOOD ULSTR Location and Description 25 FOOD ULSTR Location and Description 26 FOOD ULSTR Location and Description 27 To Location and Description 28 FOOD ULSTR Location and Description 29 Food Ulstra Location and Description 20 FOOD ULSTR Location and Description 20 FOOD ULSTR Location and Description 20 FOOD ULSTR Location and Description 21 Depth Sec 22 FOOD ULSTR Location and Description 23 Food Ulstra Location and Description 24 FOOD ULSTR Location and Description 25 FOOD ULSTR Location and Description 26	UL or lot no.					Lot.	. Idn	Feet from the	North/	South Line	Feet from the	Fact/W	lest line	County		
F F F				•						304M 2M0	Took from the	Lasu W	ost file	County		
III. Oil and Gas Transporters 18 Transporter Name GORID 19 Transporter Name and Address 20 POD 21 OrG 22 POD ULSTR Location and Description COMMON SALES METER LOCATED & SEC. 13, T23S, R36E V. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 24 POD ULSTR Location and Description V. Well Completion Data 25 Sput Date 26 Ready Date 27 TD 28 PBTD 39 Perforations 39 Hole Sie 31 Casing & Tubing Size 31 Depth Set 31 Sacks Cement 71. Well Test Data 29 Pod 31 Gas Delivery Date 30 Test Date 37 Test Length 38 Thg. Pressure 39 Cig. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 11. Inchesive certif data thy-balas of the Oil Conservation Division have been mornined spik and plant the pifermining large above is true and complete to be set of byta knowledge and belief. 29 Pond 31 Gas Delivery Date 30 Test Length 39 Thg. Pressure 45 Test Method Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		13 Proc	-	thod Co	ode 14 Ga	s Connec	ction Date	. ¹⁵ C-129 P	ermit Num	ber 10	6 C-129 Effective	Date	¹⁷ C-12	29 Expiration Da		
19 Transporter OGRID OGRID OGRID O20809 SID RICHARDSON GAS COMPANY 13 270 30 C COMMON SALES METER LOCATED & SEC. 13, T23S, R36E V. Produced Water 29 POD ULSTR Location and Description W POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 29 Ready Date 29 Ready Date 29 Ready Date 20 Perforations W Hole Sie 20 Casing & Tubing Size 20 Depth Set 31 Casing & Tubing Size 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 71. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Cas Pressure 46 Choke Size 41 Oil 42 Water 45 Gas 44 AOF 45 Test Method 75 Test Length 76 Cas Pressure 77 Cas Pressure 77 Cas Pressure 78 Cag Pressure 79 Cag Pressure 70 Cag Pressure 70 Cag Pre		_ <u></u>		···					,							
OCRID O20809 SID RICHARDSON GAS COMPANY SEC. 13, T23S, R36E COMMON SALES METER LOCATED & SEC. 13, T23S, R36E V. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 35 Spud Date 36 Ready Date 36 Ready Date 37 TD 28 PBTD 39 Perforations 90 Hole Sic 31 Casing & Tubing Size 22 Depth Set 33 Sacks Coment 41 Ont 42 Water 43 Gas 44 AOF 45 Test Method 1 Thereby certify that the fulles of the Oil Conservation Division have been mplied with any that the information plage above is true and complete to else of by information given above is true and complete to else of by informati			Trans				· · · · · · ·			Lada						
V. Produced Water 21 POD ULSTR Location and Description V. Well Completion Data 23 Spud Date 26 Ready Date 27 TD 27 POD ULSTR Location and Description V. Well Completion Data 28 PBTD 39 Perforations 30 Hole Sie 31 Casing & Tubing Size 30 Depth Set 30 Sacks Cement 31 Test Length 32 Test Length 33 Tog. Pressure 34 Oil 45 Test Method 46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Choke Size 47 Oil 48 Test Method 49 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 45 Test Method 46 Test Method 47 Title: 48 DISTRICT I SUPERVISON Title: 49 Phone: 915-688-6943 71 If this is a change of operator fill in the OGRID number and name of the previous operator								20 PO	20 POD 21 O/G							
V. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 39 Perforations 30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 34 Depth Set 35 Sacks Cement 36 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method 43 Test Method 45 Test Method 46 Test Method 47 Test Length 48 Choke Size 41 Oil 40 Water 43 Gas 44 AOF 45 Test Method 46 Test Method 47 Test Length 48 Test Method 49 Choke Size 41 Oil 40 Water 43 Gas 44 AOF 45 Test Method 46 Test Method 47 Test Method 48 Test Method 49 Test Method 49 Test Method 40 Test Method 40 Test Method 41 Test Method 42 Test Method 43 Test Method 44 AOF 45 Test Method 46 Test Method 47 Test Length 48 Gas 49 Test Method 49 Test Method 40 Test Method 40 Test Method 41 Test Method 42 Test Method 43 Test Method 44 AOF 45 Test Method 46 Test Method 47 Test Length 48 Test Method 49 Test Method 49 Test Method 40 Test Method 40 Test Method 41 Test Method 42 Test Method 43 Test Method 44 AOF 45 Test Method 46 Test Method 47 Test Length 48 Test Method 49 Test Method 49 Test Method 40 Test Method 40 Test Method 41 Test Method 42 Test Method 43 Test Method 44 AOF 45 Test Method 46 Test Method 47 Test Length 48 Test Method 49 Test Method 49 Test Method 40 Test Method 40 Test Method 41 Test Method 42 Test Method 43 Test Method 44 AOF 45 Test Method 46 Test Method 47 Test Length 48 Test Method 49 Test Method 40 Test Method 40 Test Method 40 Test Method 41 Test Method 42 Test Method 43 Test Method 44 AOF 45 Test Method 46 Test Method 47 Test Length 48 Test Data 48 Test Method 49 Test Method 40 Test Data 40 Test Data 41 Test Method 42 Test Data 43 Test Method 44 AOF 45 Test Method 46 Test Data 47 Test Length 48 Test Data 48 Test Data 49 Test Data 40 Test Data 40 Test Data 40 Test Data 40 Test Data 41 Test Data 42 Test Data 43 Test Data 44 AOF 45 Test Data 46 Test Data 47 Test	020809	5	SID RICH	ARDS	ON GAS	COMPA	NY	132	7030	16	COMMON SA	LES ME	ETER LO	OCATED @		
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Hole Sie 31 Casing & Tubing Size 20 Depth Set 33 Sacks Cement 71. Well Test Data M Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Thereby certify that the pules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to being finance: ORIGINAL SIGNED BY JERRY SEXTON District Jame: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: DISTRICT SUPERVISOR Title: Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator											SEC. 13, T2	3S, R3	6E			
W. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sie 31 Casing & Tubing Size 22 Depth Set 33 Sacks Cement 34 POD ULSTR Location and Description 29 Perforations 29 Perforations 20 Depth Set 33 Sacks Cement 36 Tost Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: ORIGINAL SIGNED BY JERRY SEXTON District name: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: DISTRICT SUPERVISOR Phone: 915-688-6943 Plane: Phone: 915-688-6943					·				•							
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Hole Sie 31 Casing & Tubing Size 20 Depth Set 33 Sacks Cement 71. Well Test Data M Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Thereby certify that the pules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to being finance: ORIGINAL SIGNED BY JERRY SEXTON District Jame: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: DISTRICT SUPERVISOR Title: Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator																
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Hole Sie 31 Casing & Tubing Size 20 Depth Set 33 Sacks Cement 71. Well Test Data M Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Thereby certify that the pules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to being finance: ORIGINAL SIGNED BY JERRY SEXTON District Jame: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: DISTRICT SUPERVISOR Title: Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator																
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Hole Sie 31 Casing & Tubing Size 20 Depth Set 33 Sacks Cement 71. Well Test Data M Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Thereby certify that the pules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to being finance: ORIGINAL SIGNED BY JERRY SEXTON District Jame: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: DISTRICT SUPERVISOR Title: Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator																
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Hole Sie 31 Casing & Tubing Size 20 Depth Set 33 Sacks Cement 71. Well Test Data M Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Thereby certify that the pules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to being finance: ORIGINAL SIGNED BY JERRY SEXTON District Jame: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: DISTRICT SUPERVISOR Title: Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator																
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Hole Sie 31 Casing & Tubing Size 20 Depth Set 33 Sacks Cement 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Depth Set 33 Sacks Cement 27 TD 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Choke Size 47 Title: 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON District Supervisor CONNA WILLIAMS Title: DISTRICT Supervisor Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator																
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Hole Sie 31 Casing & Tubing Size 20 Depth Set 33 Sacks Cement 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Depth Set 33 Sacks Cement 27 TD 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Choke Size 47 Title: 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON District Supervisor CONNA WILLIAMS Title: DISTRICT Supervisor Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator																
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Hole Sie 31 Casing & Tubing Size 20 Depth Set 33 Sacks Cement 27 TD 28 PBTD 29 Perforations 29 Perforations 20 Depth Set 33 Sacks Cement 27 TD 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 46 Choke Size 47 Title: 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON District Supervisor CONNA WILLIAMS Title: DISTRICT Supervisor Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator	V. Produ	ced W	ater		, , , , , , , , , , , , , , , , , , ,											
25 Spud Date 26 Ready Date 27 TD 28 PBTD 39 Perforations 30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 71. Well Test Data M Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Conservation Division have been miplied with and that the information given above is true and complete to ele best of hy knowledge and belied. Signature ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: DISTRICT SUPERVISOR 7 If this is a change of operator fill in the OGRID number and name of the previous operator	²³ POI)					·	²⁴ POD UL	STR Locati	ion and Des	cription					
25 Spud Date 26 Ready Date 27 TD 28 PBTD 39 Perforations 30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 71. Well Test Data M Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: DISTRICT SUPERVISOR Title: REGULATORY ASSISTANT Phone: REGULATORY ASSISTANT Phone: Place of Phone: Place of Operator fill in the OGRID number and name of the previous operator								,		•						
71. Well Test Data M Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method P I hereby certify that the jules of the Oil Conservation Division have been pumplied with any that the information given above is true and complete to e best of my knowledge and belief isignature Printed name: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR Title: DISTRICT 1 SUPERVISOR Title: Phone: 1 If this is a change of operator fill in the OGRID number and name of the previous operator	V. Well C	omple	tion D	ata				·								
71. Well Test Data M Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Oil hereby certify that the fulles of the Oil Conservation Division have been best of my knowledge and belief. Signature Printed name: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: District Supervisor Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator	²³ Spud Date 26			Ready Date			²⁷ TD	²⁷ TD 28			PBTD ²⁹ Perforations					
71. Well Test Data M Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Oil hereby certify that the fulles of the Oil Conservation Division have been best of my knowledge and belief. Signature Printed name: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR Title: District Supervisor Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator	30 Hole Sie			31 Casing & Tuhing Size				<u> </u>	32 Donth Sat			33 Sacks Coment				
34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method I hereby certify that the rules of the Oil Conservation Division have been miplied with and that the information given above is true and complete to e best of my knowledge and belief. Signature ORIGINAL SIGNED BY JERRY SEXTON ONNA WILLIAMS Title: DISTRICT I SUPERVISOR ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: REGULATORY ASSISTANT Date: 915-688-6943				Cusi		onig Size		Depth Set				Sacks Cer	nent			
34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to e best of my knowledge and beliation of the Oil Conservation Division have been of my knowledge and beliation of the Oil Conservation Division have been of my knowledge and beliation of the District I Supervisor Originature Oil Conservation Division have been of the previous operator of the Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originates of the Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the Oil Conservation Division ha																
34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to e best of my knowledge and beliation of the Oil Conservation Division have been of my knowledge and beliation of the Oil Conservation Division have been of my knowledge and beliation of the District I Supervisor Originature Oil Conservation Division have been of the previous operator of the Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originates of the Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the Oil Conservation Division ha							•									
34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to e best of my knowledge and beliation of the Oil Conservation Division have been of my knowledge and beliation of the Oil Conservation Division have been of my knowledge and beliation of the District I Supervisor Originature Oil Conservation Division have been of the previous operator of the Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originates of the Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the Oil Conservation Division ha				_												
34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method I hereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to e best of my knowledge and beliation of the Oil Conservation Division have been of my knowledge and beliation of the Oil Conservation Division have been of my knowledge and beliation of the District I Supervisor Originature Oil Conservation Division have been of the previous operator of the Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originates of the Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Originature Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the District I Supervisor Oil Conservation Division have been of the Oil Conservation Division ha	/T XX/_11 /T	Y4 70 -					•									
40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: REGULATORY ASSISTANT Date: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator				Deliver	y Date	36 ′	Test Date	37	Test Lengt	h l	38 The Pressure		39 Cs	o Pressure		
OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON ONNA WILLIAMS Title: REGULATORY ASSISTANT Date: OPhone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator				•	ĺ								Cs	.g. 11033410		
OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON ORIGINAL SIGNED BY JERRY SEXTON ONNA WILLIAMS Title: DISTRICT I SUPERVISOR Approval Date: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Approval Date: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: OIL CONSERVATION DIVISION	40 Choke Size	,	4	¹ Oil		42	Water		⁴³ Gas		⁴⁴ AOF		45 Te	st Method		
omplied with and that the information given above is true and complete to e best of my knowledge and belief. Approved by: ORIGINAL SIGNED BY JERRY SEXTON Title: DISTRICT I SUPERVISOR Title: REGULATORY ASSISTANT Date: ORIGINAL SIGNED BY JERRY SEXTON Title: DISTRICT I SUPERVISOR Approval Date: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							,		•		****					
Approved by: ORIGINAL SIGNED BY JERRY SEXTON Printed name: ONNA WILLIAMS Title: REGULATORY ASSISTANT Date: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator	I hereby certif	that the	ules of th	e Oil C	onservation	Division	n have bee	n ·	. 01	II CONS	EDVATION	DIME				
ORIGINAL SIGNED BY JERRY SEXTON Printed name: ONNA WILLIAMS Title: REGULATORY ASSISTANT Date: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator	omplied with an e best of my kn	that the pwledge a	nformationd belief.	n given	above is tr	ue and co	omplete to			IL CONS	ERVATION	DI V 1916	JN			
Title: DISTRICT I SUPERVISOR Title: Approval Date: Fig. 1 0 1295 Date: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator	· /	1	رىك	\leq	<u></u>	2		Approved	•	PIGINAL C	CONED BY IE	00V CEV	VTAN			
Citte: REGULATORY ASSISTANT Date: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator		IAMS						Title:					VIUN-			
Phone: 915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator	Γitle:							Approval	Date:							
915-688-6943 7 If this is a change of operator fill in the OGRID number and name of the previous operator					Dhone	·····	•	1	Fig 1 0 10%							
	<u>ال</u>				915											
Previous Operator Signature Printed Name Title Date	⁷ If this is a cha	inge of op	erator fill	in the C	OGRID nun	ber and	name of th	ne previous oper	ator							
, o time time		Pr	evious Op	erator S	Signature			Prin	nted Name		P-4	Title		Date		