

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-27147

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Getty 28 State

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
Pioneer Natural Resources, USA, Inc.

9. Pool name or Wildcat
Wildcat - Bone Spring Oil

3. Address of Operator
P.O. Box 3178, Midland, TX 79702

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1680 Feet From The East Line

Section 28 Township 24S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3487' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: _____

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Todd M. Yocham TITLE Operations Engineer DATE 9/8/98

TYPE OR PRINT NAME Todd Yocham TELEPHONE NO. 915/571-3938

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T. G. W. W.

SEP 23 2001

[Handwritten initials]

PERC**WELL CHRONOLOGY REPORT**

WELL NAME : <u>GETTY 28 STATE #1</u>		WELL ID # : <u>924676000</u>
OPERATOR : <u>PIONEER NATURAL RESOURCES</u>		DISTRICT :
FIELD : <u>E. TRISTE DRAW (DELAWARE)</u>		LOCATION : <u>1980' FSL & 1680' FEL, UNIT J, SEC. 28</u>
COUNTY & STATE : <u>LEA</u>	<u>NM</u>	CONTRACTOR :
NWI WI% :	AFE# : <u>347031</u>	API# : <u>30-025-27147</u>
DHC : <u>\$126,000</u>	CWC : <u>\$454,050</u>	AFE TOTAL : <u>\$580,050</u>
		PLAN DEPTH : <u>12,600</u>
		SPUD DATE :
		FORMATION : <u>TEST 3RD BONE SPRING</u>

REPORT DATE : 4/27/98 MD : 0 TVD : 0 DSS : 0 DOL : 0 MW : VISC :

DAILY DETAILS : ON 4/24/98 WELL HAD 300 PSI SITP & 2100 PSI SICP. TIED WELL INTO TANK. FLOWED CSG ON 18/64" CHOKE. FOR 72 HRS. TP WENT TO 40 PSI & CP TO 40 PSI. WELL MADE 108 BBL WTR WITH A TRACE OF OIL. ON 4/27/98 MOVED IN & RU WSU REVERSE UNIT & PIT & 500 BBL FRAC TANK. HOOKED UP REVERSE UNIT TANK & LINES TO CIRC. WELL WAS FLOWING A SMALL AMOUNT OF GAS & FLUID. LEFT WELL OPEN TO TANK ON 24/64" CHOKE.

REPORT DATE : 4/28/98 MD : 0 TVD : 0 DSS : DOL : 1 MW : VISC :

DAILY DETAILS : WELL HAD MADE 0 FLUID & WAS FLOWING A SMALL AMOUNT OF GAS. HAD 600 BBL 10# BRINE GEL DELIVERED TO LOCATION. CIRC 560 BBL 10# BRINE GEL DWN TBG. CSG STILL KICKING. PUMPED 20 BBL BRINE GEL DWN CSG. ND WELL HEAD & NU REMOTE CONTROLLED BOP. UNSET TAC & TOH W/382 JTS 2 7/8" TBG, TAC, SN & 1 JT. MA. RU WL TRK & RAN 7" CIBP & SET @ 12,075'. PULL WL OUT OF HOLE. CLOSED BOP. LEFT CSG VALVE OPEN TO TANK ON 20/64" CHOKE.

REPORT DATE : 4/29/98 MD : 0 TVD : 0 DSS : DOL : 2 MW : VISC :

DAILY DETAILS : MIXED & RAN CEMENT IN BAILER TO CIBP @ 12,075'. PULLED OUT OF HOLE. BAILER HAD NOT DUMPED. BOTTOM 2' OF CEMENT HAD HARDENED. CLEANED OUT BAILER. MIXED THINNER CEMENT & RAN BAILER AGAIN. ATTEMPTED TO DUMP CEMENT. PULL OUT OF HOLE. ALL CEMENT HAD SET IN BAILER. CALLED FOR ANOTHER BAILER & RETARDANT. RU BAILER MIXED CEMENT & RETARDANT. RAN BAILER 2 RUNS & CAPPED CIBP W/35' OF CEMENT. RAN 7" CIBP & SET @ 8250'. CAPPED W/35' OF CEMENT. RD WL TRUCK ON & GAS CONSERVATION FIELD REPRESENTATIVE GARY WINK WAS ON LOCATION FOR A TIME AND DISCUSSED WHERE TO SPOT CEMENT PLUGS.

REPORT DATE : 4/30/98 MD : 0 TVD : 0 DSS : DOL : 3 MW : VISC :

DAILY DETAILS : TIH W/248 JTS. 2 7/8" TBG. EOT @ 7973'. CIRC HOLE W/10# BRINE GEL. LAYED DOWN 194 JTS 2 7/8" TBG. RAN REMAINING IN HOLE. HAVE 188 JTS IN HOLE W/EOT @ 6044'. CWI.

REPORT DATE : 5/1/98 MD : 0 TVD : 0 DSS : DOL : 4 MW : VISC :

DAILY DETAILS : RU BJ CEMENTING EQUIP. WITH EOT @ 6044'. PUMPED 25 SX, PLUG 6044' TO 5944'. PULLED EOT TO 5050' AND PUMPED 25 SX, PLUG 5050' TO 4950'. PULLED EOT TO 2347'. SET 274' PLUG FROM 2347' TO 1500'. PULLED EOT TO 1180'. PUMPED 72 SX, PLUG FROM 1180' TO 960'. LAY DOWN REMAINING TBG. SET 15' PLUG FROM 15' TO 0. PUMPED ALL PLUGS DOWN W/10# BRINE GEL, CUT OF WELLHEAD & INSTALLED DRY HOLE MARKER. FILLED OLD PITS. RD & RELEASE WSU.