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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCD-Hobbs 3-WIO's
1-File Amoco-Hobbs
1-PJB-Engr. Amoco-Houston
1-Foreman-CM Southland-Midland

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Getty Oil Company

Address of Operator
P. O. Box 730, Hobbs, NM 88240

Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 24S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3479.2 GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5269

7. Unit Agreement Name

8. Farm or Lease Name
Triste 33 State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☒ Set Liner

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/23/81 - Drilled 12 1/4" hole to 5368'. Ran 41 jts. (1789') 9 5/8" OD S-80 36# 8rd ST&C R-3 and 79 jts. (3582') 9 5/8" OD K-55 36# 8rd ST&C R-3 casing. Total 5371' casing and set at 5391'. Halliburton cemented casing with 4000 sxs. Halliburton Lite w/15#/sk. salt, 5#/sk. gilsonite, and 1/4#/sk. flocele. Tailed in w/200 sxs Class "C" cement. Total cement - 4,200 sxs. Circulated 325 sxs.

5/26/81 Tested casing to 1500# for 30 minutes OK.

6/15/81 Drilled 8 1/2" hole to 12, 674'. Ran 143 jts. (6023') 7" 26# S-95; 10 jts. (386') 7" 26# N-80; 87 jts. (3373') 7" 23# N80, 65 jts. (2852') 7" 23# S-95 butt. Total casing (12,652') set @ 12,673', Halliburton cemented with:
1st Stage: 385 sxs. lite, 16% halad 22, 3# gilsonite, 1/4# flocele and 300 sxs. Class "H" cement with .8% halad-22 & 3# salt. Total cement - 685 sxs. Did not circulate.

6/16/81 2nd Stage: 775 sxs. lite, .6% halad 22, 3# gilsonite, 1/4# flocele; tailed in w/200 sxs. class "H" cement w/.8% halad 22, & 3# salt. Total cement - 975 sxs. Cement did not circulate.
Temperature survey found top of cement at 5725'. WOC.

(Continued on back of page)

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 8/19/81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

AUG 21 1981

6/17/81 - Drilled DV in 8 1/2" hole at 12,674'.
8/3/81 Drilled 8 1/2" hole to 15,960'. Ran 28 jts. (1079') of 4 1/2" OD, 13.5#, 8rd LT&C casing & set at 13,392' (top at 12,275'). Howco cemented w/1000 gals. SAM-4 and 100 sxs. 25-75 POZ; 200 sxs. class "H" cement w/.6% gas check, 5% HR. Flushed w/1000 gallons SAM-4. Total cement 3000 sxs.
8/4/81 WOC 18 hrs. Pressured up on liner to 1200# for 30 minutes. OK
8/12/81 PBTD-13,485' Ran 410 jts. (12,723') 2 3/8" N-80 4.7# API modified thd.; 1 jt. 2 7/8" (31'). 6.5# N-80 tubing with Otis 4 1/2" perma-latch packer set at 12,782'; on-off tool at 12,775'. Displaced tubing with 35,000 SCF N2 to 8000'.
8/18/81 Preparing to perforate.

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AUG 21 1981

OIL CONSERVATION DIV