

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.C.C.'S COMMISSION
P.O. Box 1980
HOBBS, NEW MEXICO 88240

FOR APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
NM - 19447

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Exxon Federal #1

9. API Well No

10. Field and Pool, or Exploratory Area
North Mason Delaware

11. County or Parish, State
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ETC Oil Company

3. Address and Telephone No
c/o Box 953, Midland, Texas 79702 (915) 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL and 660' FEL SE/SE, Sec. 8, R-32-E, T-26-S

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Submit for approval the following disposal information concerning produced formation water:

- (1). Formation: Delaware
- (2). Barrels of water produced per day: 6 bbls.
- (3). Water analysis: Previous water analysis attached. (Our well is currently shut-in, due to the disposal well we utilize for disposal which is shut-in).
- (4&5). Water is not stored on lease, it is pipelined to Tempo Energy, Inc.
- (6). Disposal facility: Tempo Energy, Inc., Exxon Federal, well #2, Unit letter M, Sec. 9, T-26-S, R-32-E.
- (7). Copy of Tempo Energy, Inc., Order No. R-7973.

14. I hereby certify that the foregoing is true and correct

Signed *Shannon J. Shaw* Title Regulatory Agent Date 2-17-94

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title PETROLEUM ENGINEER Date 4/19/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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