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# NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOC-D-Hobbs  
 1-Adm. Unit-Midland  
 1-JDM-Engr.  
 1-BWI-Foreman  
 1-File  
 10-WIO's

30-025-27378

Form C-101  
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		DRILL <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
b. Type of Well		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		OTHER <input type="checkbox"/>	
2. Name of Operator		3. Address of Operator		7. Unit Agreement Name		8. Turn or Lease Name	
Getty Oil Company		P.O. Box 730, Hobbs, NM 88240		Myers Langlie Mattix Unit		Myers Langlie Mattix Unit	
4. Location of Well		UNIT LETTER H		LOCATED 660		FEET FROM THE East LINE	
AND 1980		FEET FROM THE North		LINE OF SEC. 25		TWP. 23S RGE. 36E NMPM	
17. County		19. Proposed Depth		19A. Formation		20. Rotary or C.T.	
Lea		3750		Queen		Rotary	
21. Elevation (show whether DT, KT, etc.)		21A. Kind & Status Plug, Bond		21B. Drilling Contractor		22. Approx. Date Work will start	
3344.2 GL		Blanket		to be determined		April 8, 1981	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24	500'	300	Surface
7 7/8	5 1/2	15.5	3750'	1200	Surface

The proposed well will be drilled from the surface to a total depth of 3750' with rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing. The 5 1/2" casing will be perforated as indicated by electric logs opposite the Queen formation.

The drilling fluid will be brine water and mud of sufficient weight to condition the hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi. See attached BOP schematic.

APPROVAL VALID FOR 180 DAYS  
 PERMIT EXPIRES 10/22/81  
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 4/7/81  
 (This space for State Use)

APPROVED BY [Signature] TITLE ATTORNEY GENERAL DATE 8/11/81  
 CONDITIONS OF APPROVAL, IF ANY: