DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION CO! SION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-1

U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
LAND OFFICE			
TRANSPORTER OIL			
OPERATOR GAS	_		
PRORATION OFFICE			
Lewis B. Burleson, Ir	ıc.		
P.O. Box 2479 Mid	land, TX 79702		
Reason(s) for filing (Check proper bo	x)	Other tolease explai	n) .
Recompletion X	Change in Transporter of: Oil Dry C		esifud from
Change in Ownership		ensate / CCC CCC	Man
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name Donna Federal	Well No. Pool Name, Including		Lease Lease No.
Location	1 Jalmat	State,	Federal or Fee Federal NM28052
Unit Letter P ; 9	90 Feel From The South L:	ine and <u>330</u> Feet	From The Fast
Line of Section 22 To	waship 24 Range	36 , ммрм,	.ea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		
Permian Corporation	or Condensate		approved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Houston, TX Address (Give address to which	approved copy of this form is to be sent)
El Paso Natural Gas	The second secon	No contract vet	,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		i:
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
May 2, 1981 Elevations (DF, RKB, RT, GR, etc.)	May 25, 1983 Name of Producing Formation	3800	3450
3352 DF	Yates	Top Oil/Gas Pay 3357	Tubing Depth
Perforations 3357-3421		3337	3350 Depth Casing Shoe
3357-3421	TIIRING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4 7 7/8	8 5/8 5 1/2	443	350 Circ.
1 1/0	5 1/2	3800	850 Circ.
TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a	feer recovery of total volume of loa	d oil and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	prh or be for full 24 hours) Producing Method (Flow, pump,	· ·
May 24, 1983	May 24, 1983	Pump	
24 Actual Prod. During Test	I uping Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	OII-Bbis.	125 Water-Bbis.	- Gas-MCF
	A bb1.	85 bb1.	TSTM
GAS WELL Actual Prod. Test-MCF/D			
Actual Prod. Test-MCF/D	Kength of Test	Bbis. Condensete/MMCF	Gravity of Condensate
Testing Wethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC			
SEATTH TOWNE OF COMPLIANC	· E	OIL CONSE	TV4T8019831MISSION
hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON	
		DISTRICT I SUPERVISOR	
4.3 Bullion			in compliance with RULE 1104.
Marie / Che line		If this is a request for a	illowable for a newly drilled or despend
President (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
May 24, 1983 (Date)		Fill out only Sections	I, II, III, and VI for changes of owner, porter, or other such change of condition.
,53.		Commer, or trans	porter or other such change of condition.