

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

N. M. OIL CONS. COMMISSION

P. O. BOX 1980  
HOBBBS, NEW MEXICO 88240.

Form Approved

Department of the Interior

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  **JUN 29 3 30 PM '83**

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  **BUR. OF LAND MGMT ROSWELL DISTRICT**

3. NAME OF OPERATOR: Lewis B. Burleson, Inc.

4. ADDRESS OF OPERATOR: P.O. Box 2479 Midland, TX 79702

5. LOCATION OF WELL (Indicate location clearly and in accordance with any State requirements):  
At surface: 990' FSL and 330' FEL of Section 22

At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 28052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Donna Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Jalmat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T-24-S, R-36-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

15. DATE SPUNNER 16. DATE T.O. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

OWWO 5-2-81 6-24-83 3352 DR 3341

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

3800 3450 1 X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

3357 to 3421 NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

NO NEW LOGS NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	443	12 1/4	350 sacks-Class C	Circ.
5 1/2	14 & 15.5	3800	7 7/8	850 sacks-Class C	Circ. to surface
				Neat	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	3350	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
perforated at 3357, 58, 66, 72, 73, 82, 83, 86, 94, 3415, 16, and 3421.	1500 gal regular from 3357-3421

33.\* PRODUCTION

DATE FIRST PRODUCTION: 5-24-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping well WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST: 5-24-83 HOURS TESTED: 24 CHOKER SIZE: PRODN. FOR TEST PERIOD: OIL—BBL.: 4 GAS—MCF.: TSTM WATER—BBL.: 85 GAS-OIL RATIO: less than 1

FLOW. TUBING PRESS.: CASING PRESSURE: 125 CALCULATED 24-HOUR RATE: OIL—BBL.: 4 GAS—MCF.: TSTM WATER—BBL.: 85 OIL GRAVITY-API (CORR.): 25.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold to El Paso - no contract yet TEST WITNESSED BY: [Signature]

35. LIST OF ATTACHMENTS: No New Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED: [Signature] TITLE: President ROSWELL, NEW MEXICO DATE: 6-24-83

ACCEPTED FOR RECORD

JUL 12 1983

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
JUL 14 1983  
O.C.D.  
HOBBS OFFICE