

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT MEXICO 88240

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged and Abandoned	5. LEASE DESIGNATION AND SERIAL NO. NM-17241
2. NAME OF OPERATOR Southland Royalty Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1968' FWL, Sec. 19, T-24-S, R-34-E	8. FARM OR LEASE NAME Smith Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3555' GR	10. FIELD AND POOL, OR WILDCAT Bell Lake, S. (Morrow)
	11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-24-S, R-34-E
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. ND tree. NU BOP to 10,000#. PU 1 jt tbg. Tagged up @ 12,042'. Pull & LD 1 jt tbg. SD.
2. Displ hole w/900 bbls brine mud @ 12,040'. POH. SD.
3. RU WL. Set 9 5/8" CIBP @ 10,250'. GIH w/332 jts tbg. Spot 35' cmt from 10,250-215'. LD 96 jts tbg. Start out of hole.
4. POH w/tbg. RU WL. Shot 6 sqz holes @ 8985'. Est rate 2 BPM @ 1000#. GIH w/ret on WL. Set @ 8955'. Lost setting tool. PU OS. GIH w/50 stds tbg. SDFN.
5. POH w/tbg & sqz tool. RIH w/OS & tbg. Fished setting tool. POH w/fish. RIH w/tbg. Sting in ret @ 8995'. Est rate 3 BPM @ 500#. Sqz perfs w/100 sx C1 "C". Left 150' on ret. Pull tbg. SDFN.
6. POH w/tbg. RU WL. Perf 6 sqz holes @ 6900'. Jack Johnson w/BLM apprvd setting ret @ 6870' & spotting cmt on top of ret. RIH w/ret on WL & attempt to set @ 6870'. Did not shear. Pulled off setting tool. POH w/tool. RIH w/OS & tbg. Caught fish. Sheared off ret @ 48,000# over tbg weight. Ret set @ 6870'. POH w/tbg. SDFN.
7. GIH w/sqz tool. Sting in & open ret. Press up to 2500#. Would not break dwn. POH w/ret. Spot 100 sx C1 "C" @ 6900' on top of ret as per Jack Johnson's approval. Start out of hole w/tbg & stinger. SDFN.
8. POH w/tbg & stinger. Clean out cellar. ND BOP & weld on 9 5/8" pull nipple. Set in csg jacks. Apply 550,000# pull to pipe. Would not come off slips. RU nitro-charge & shot csg @ 5272'. Tried to work pipe free. Pulled 550,000# on pull nipple. Shot primer cord around slips. Did not move. SD.
9. ND spool to attempt to work pipe. SD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Tech III

DATE 8/18/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 10-7-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 13 1986

G. C. C.
HUBBS OFFICE