

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL & GAS COMMISSION
R. O. BOX 1980
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15042

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Starman Federal Unit

9. WELL NO.

1-84-83 R-1322

Undesignated Strawn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-26-S, R-35-E

12. COUNTY OR

PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Cliffs Drilling Company

Attention:
R. G. Wonish

3. ADDRESS OF OPERATOR

Two Allen Center, Suite 3150, Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FN & EL of Sec. 28, T-26-S, R-35-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2/12/82

15. DATE SPUDDED

2-25-82

16. DATE T.D. REACHED

7/9/82

17. DATE COMPL. (Ready to prod.)

3/28/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3140' GR

19. ELEV. CASINGHEAD

3140' (GR Level)

20. TOTAL DEPTH, MD & TVD

18535'

21. PLUG, BACK T.D., MD & TVD

15065'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

15044-15050, 14970-14976, 14868-14884, 14848-14854, 14694-14700,
14270-14278, 14230-14244, 14092-14118. Strawn - Top: 14092

Bottom: 15050

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC, CNL, GR, CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94 & 133	1505'	26"	2500 Sxs	None
13-3/8	61 & 68	5200'	17-1/2	4500 "	None
9-5/8	47 & 53.5	13500'	12-1/4	2850 "	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-3/4	13100'	16460'	600		3-1/2	14000'	14000'

31. PERFORATION RECORD (Interval, size and number)

15044-15050, 14970-14976, 14868-
14884, 14848-14854, 14694-14700, 14270-
14278, 14230-14244, 14092-14118
4 shots per ft, $\pm$.35"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
same as #31	10,000 gals - 15% MSR-100 Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Not connected		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/6/83	1	5/64	→	4	50.95	0	12738
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
4800	0	→	.96	1223		56.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas not dedicated—presently searching for gas market

TEST WITNESSED BY

Bennett & Cathey/Max Hall

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

MAY 31 1983

SIGNED

TITLE Manager - Production

DATE May 9, 1983

ROBERT G. WONISH

ROSWELL, NEW MEXICO

(See Instructions and Spaces for Additional Data on Reverse Side)

M

RECEIVED
JUN 1 1983
O.C.D.
HOBBS OFFICE