UNITED	STATE	ر ريانوملانج
DEPARTMENT OF	THE	INTERIOR
GEOLOGICAL	SUR	VFY

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LEASE				

UNITED STATES DECIDE HALLS MARROS &	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM-14160 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Mosbacher 20
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Pogo Poducing Company	1 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bradley (1) C
P. O. Box 10340, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., DR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1980' FSL & 1980' FWL	<u>Section 20, T-26-S, R-34-E</u>
AT TOP PROD. INTERVAL: 1980' FSL & 1980' FWL	12. COUNTY OR PARISH 13. STATE Lea New Mexico
AT TOTAL DEPTH: 1980' FSL & 1980' FWL	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 ELEVATIONS (CHOW DE YOU AND THE
المعدد متوجى	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3350 GR, 3377 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	⇒change on Form 9–330.)
CHANGE ZONES	Fig.
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Communication Occurredin early July between casing annulus was then connected to rental tanks diverted to storage until remedial operations could be a completion unit was installed on July 21 and core. Two holes were found in the tubing and the secured. The well is currently shut-in waiting of the tubing string is isolated from the formation removed prior to producing the well. The install and approved by Mr. Armando Lopez August 6, 1986. Details of operations performed on the wellbore	inectionally drilled, give subsurface locations and it to this work.)* the tubing and casing annulus. The sand produced oil and brine water ald be started. operations began to repair the wellewellbore was repaired and the well on a gas sales market. on with a blanking plug which will be ation of the plug was discussed with a are attached.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED MAILLIAMS TITLE Division Mana	ger date August 8, 1986
(This space for Federal or State office	
APPROVED BY	
COMPLICAS OF RELIGIACE, IF ARE.	AUG 19 1986

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