

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYP.O. BOX 1960
HOBBES, NEW MEXICO 88740

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

APR 28 1983

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

ROSWELL, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL & 1980' FWL

At top prod. interval reported below 1980' FSL & 1980' FWL

At total depth 1980' FSL & 1980' FWL

14. PERMIT NO.

DATE ISSUED

5/3/82

15. DATE SPUEDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

5/20/82

11/26/82

4/15/83

3350' GR, 3377' KDB

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

20,100'

15,150'

→

0-20,100'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

13,382-13,423 Wolfcamp

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-FDC, DLL-DIL-SFL, and BHC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	902	26	1550 sx - circ	0
13 3/8	61, 68 & 72	5318	17 1/2	4800 sx - circ	0
9 5/8	40, 47, 53.5	12886	12 1/4	2500 sx-Top cmt 6900 by Temp	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7 3/4	12,463	18,152	1225		2 7/8	13,345	13,345
5	17,739	20,060	750				

31. PERFORATION RECORD (Interval, size and number)

13,382, 86, 88, 90, 92, 13,405, 07, 09, 11, 16
19, 21 & 23.

Shot w/1 9/16" tbg gun 2 JSPF.

28-0.25" size holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,382-13,423	8000 gal 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/10/83		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4/18/83	4	5-12/64	→	37.5	95.3	2.5		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
5960-4100	Pkr	→	225	2145	15	48		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Vented

(ORIG. SCD) DAVID R. GLASS
Davis Services, Inc.

35. LIST OF ATTACHMENTS

Electric logs, Mud log, Deviation Survey, DST, NMOCC Form C-122, BHP BU

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James R. Henry

TITLE

Division Engineer

DATE

4/21/83

*(See Instructions and Spaces for Additional Data on Reverse Side)