

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Concept": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, RECORDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Delaware	5319	9924	Sandstones-oil prospective DST #1 5303-62'. Tool open 31 min IFP 34-95 psi. Tool SI 64 min ISIP 2325 psi. Tool open 60 min FFP 111-245 psi. Tool SI 193 min FSIP 2234 psi. Rec 487' DF.	Delaware	5319
Bone Springs	9924	12810	Sandstone and limestone-oil prospective	Bone Springs	9924
Wolfcamp	12810	15106	Detrital sand & lime-gas prospective. DST #2 13,362-13,419'. Tool open 32 min IFP 1900-1884 psi. Tool SI 62 min ISIP 10488 psi. 2nd flow period 120 min FP 1942-2296 psi. 2nd SI period 30 min SIP-10164 psi. Toolopen 1 min FFP 2456, Tool SI 435 min FSIP-10522. Rec 1860-GCDF, GC water cushion & distillate. Unloaded 2046'. Rec 1023' distillate w/no mud or water. DST #3 13,362-13,419' misrun. DST #4 13,370-13,419' misrun.	Wolfcamp	12810
Strawn	15105	15330	Sand & lime - gas prospective	Strawn	15106
Atoka	15330	16662	Sand & lime - gas prospective	Atoka	15330
Mississippi	18124	18506	Limestone - gas prospective	Morrow	16662
Devonian	18676	19454	Limestone - gas prospective	Barnett	17854
Silurian	19454	19784	Limestone - gas prospective	Mississippi	18124
Fusselman	19784	20054	Limestone - gas prospective	Woodford	18506
				Devonian	18676
				Silurian	19454
				Fusselman	19784
				Sylvan	20054