

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC-030556 (A)

NAME OF INDIAN, ALGONQUIAN OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL ☒ GAS ☐ DRY ☐		11. FIELD AND POOL OR WILDCAT Jalmat (T-Y-7R)																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ RE-ENTRY ☒		12. COUNTY OR PARISH Lea																			
2. NAME OF OPERATOR Lewis B. Burleson, Inc.		13. STATE NM																			
3. ADDRESS OF OPERATOR P.O. Box 2479 Midland, TX 79702		14. PERMIT NO.																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890 FNL & 990 FEL Unit A At top prod. interval reported below same At total depth same		15. DATE SPUDDED 5-24-93																			
16. DATE T.D. REACHED 5-26-93		17. DATE COMPL. (Ready to prod.) 10-28-93																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3383 GR		19. ELEV. CASINGHEAD 3384																			
20. TOTAL DEPTH, MD & TVD 3992		21. PLUG, BACK T.D., MD & TVD 3650																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3103-3189 Yates		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 3103-3189 (17 holes .38)																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>[Signature]</u> TITLE Vice-President DATE 11-4-93																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP FRTD VERT. DEPTH
Yates	3100	3308	SS & Do1o (oil & gas)			
7-Rivers	3308	3520	Do1o & SS (water)			