

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE
LC-030177 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
C.W. Shepherd ~~Federal~~ B *Federal*

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Langlie-Mattix (7River Queen-Grayburg)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T-26-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2977' (GR)

1. oil well gas well other

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FNL & 1980' FEL
AT SURFACE: (Unit Letter 'B')
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|-------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Ran 8 5/8" Csg. | | |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOTAL DEPTH 3607'
8 5/8" OD 24# J-55 CSG & SET @ 1000'.

- Ran 3597' (98 jts.) 5 1/2" OD 15.5# K-55 Csg & set @ 3607'.
- Cement W/700 Sx. 'Lite' Cement containing 8# salt followed by 250 sx class 'H' Cement. Cement did not circulate. Top of cement 1100' by temperature survey. Cemented 8 5/8" X 5 1/2" casing Annulus 125 sx. Class 'H' Cement. Job Complete 2:30 PM, 6-27-83. WOC in excess of 18 hrs.
- Tested 8 5/8" csg to 1500# for 30 minutes, 10:30 -11:00 AM, 6-29-83. Tested OK. Job complete 11:00 AM, 6-29-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 6-30-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

[Signature]
JUL 14 1983

*See Instructions on Reverse Side