Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: LC 032545-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME: Myers Langlie Mattix Unit

2. NAME OF OPERATOR: Texaco Producing Inc

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: P O Box 1060 Eunice, N.M. 88231

9. WELL NO.: 252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit letter P 685 FSL and 660 FEL

10. FIELD AND POOL, OR WILDCAT: Langlie Mattix (7-Riv, Qn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: sec 31, T23S, R37E

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3312.1 GR

12. COUNTY OR PARISH: Lea

13. STATE: N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANE	☐	(Other)			
(Other)	☐			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/20/87 MIRU PU. TIH with 4 3/4" bit on 2 7/8" workstring and tagged at 3737'. TOH with workstring and bit. TIH with open ended workstring to 3679'.

5/21/87 Ran GR-CCL and interface test.

5/22/87 Treated well with 8820 gallons of Injectrol G (Halliburton) down tubing.

5/26/87 TOH with workstring. TIH with cmt retainer to 3679'. Could not pump into retainer. TOH with workstring.
TIH with 2 7/8" production tubing, rods and pump to 3643'. Returned to production

6/4/87 Tested 21 BOPD, 193 BWPD, GOR 143

RECEIVED
NOV 23 8 23 AM '87
CARLSBAD, NEW MEXICO
BUREAU OF LAND MANAGEMENT

NOV 27 1987

SJS

18. I hereby certify that the foregoing is true and correct

SIGNED K E Johnson TITLE AREA SUPERINTENDENT DATE NOV 18 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.