

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 29228
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NMJ 538

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name South Leonard Unit Tr. 3
2. Name of Operator Wood, McShane & Thams	8. Well No. 18
3. Address of Operator P. O. Box 968, Monahans, Texas 79756	9. Pool name or Wildcat Leonard Queen South

4. Well Location  
Unit Letter E : 2580 Feet From The North Line and 1214 Feet From The West Line  
Section 24 Township 26-S Range 37 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
2984 Ground

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: Set 8 5/8", 24# @ 1238' cemented w/525 sx. Premium Plus w/4% gel plus 2% Calcium chloride followed by 200 sx. Premium Plus w/2% calcium chloride plus 1/2 flocele. Plug down @ 2:50 a.m. 5/19/90. Circ. 30 sx. cmt. to pit. Pressure Tested casing @ 3:00 p.m. 5/19/90 to 1000 psi. w/mud pump on drlg. rig. Pressure Test ended @ 3:45 p.m. w/no pressure change.

Production Csg.: Set 5 1/2", 15.5# @ 3618' cemented w/400 sx. Light cement plus 6# salt, plus 1/4# flocele/sk. followed by 250 sx. Premium Plus cmt. 50/50 Poz-mix A, w/2% gel, plus 2.8# KCL & .5% Halad-322/sk. Plug down @ 5:05 p.m. 5/23/90. Pressure Tested csg. at 7:00 a.m. 5/24/90 to 1000 psi. Pressure Test ended at 7:30 a.m. with no pressure change. 50 sx. cmt. were circulated to pit prior to pressure test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. Cory Richards TITLE Petroleum Geologist DATE 05/22/90  
TYPE OR PRINT NAME R. Cory Richards TELEPHONE NO. (915) 943-7531

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **MAY 31 1990**  
CONDITIONS OF APPROVAL, IF ANY: