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State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Oxy USA, Inc. Well API No. 30-025-30373 DK
 Address PO Box 50250, Midland, TX 79710
 Reason(s) for Filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of: Effective February 1, 1993
 Recompletion Oil Dry Gas
 Change in Operator Casinghead Gas Condensate
 If change of operator give name and address of previous operator Sirgo Operating, Inc., PO Box 3531, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Skelly Penrose "B" Unit</u>	Well No. <u>67</u>	Pool Name, Including Formation <u>Langlie Mattix SR-Q-GB</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. <u>EE</u>
Location Unit Letter <u>J</u> : <u>2555</u> Feet From The <u>South</u> Line and <u>1350</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>23S</u> Range <u>37E</u> , <u>NMPM</u> , <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>PO Box 1910, Midland TX 79702</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>GPM Gas Corp</u> <u>Texaco E&P Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>1040 Plaza Of Bldg, Bartlesville OK 74004</u> <u>PO Box 3000, Tulsa OK 74102</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>5</u>	Twp. <u>23S</u>	Rge. <u>37E</u>
	Is gas actually connected? <u>Yes</u>		When? <u>Unknown</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

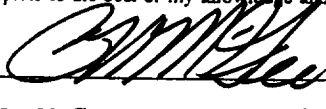
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
 Printed Name P. N. McGee, Attorney-in-Fact
 Date 1-15-93 Telephone No. 915/685-5600

OIL CONSERVATION DIVISION

Date Approved FEB 08 1993
 By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 26 1993

GOV MOBILE OFFICE