

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.C. PO. Box Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC064118
2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 415 W. WALL, SUITE 1000, MIDLAND, TX 79701 915/683-4434	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 330' ^{FEL} FWL, Sec 34 (I), T23S, R37E	8. Well Name and No. E. C. HILL "D" FEDERAL #6
	9. API Well No. 30-025-30773
	10. Field and Pool, or Exploratory Area TEAGUE BLINEBRY
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ACCEPTED FOR RECORD
AUG 2 1999
BLM *acc*

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-12-99 Unhang well, unseat pump, POOH, LD all sucker rods & pump, unset TAC, NU BOP
 7-14-99 Op BOP, POOH w/tbg collars & bit, TIH W/Model R pkr to 5755', set load & test tbg & plug to 100 psi, good. PU to 5357', load & test csg to 1000' psi, good. Unset pkr & POOH & LD pkr, RIH open ended to 5720'
 7-15-99 Circ hole w/FW, Mix & pump 125 sx cmt. Displace cmt to spot. , POOH w/33 stds tbg to 3476', reverse tbg clean. Took 15 bbls to break circ, Approx 10.5 bbls cmt in perms. Continue to POOH w/tbg, closed BOP. Load csg w/7.8 bbl. Press to 500 psi on csg to squeeze, wait 30 mins, press to 750 psi, 1 hr bleed off to 688 psi. Repressure to 750 psi, Calc TOC @ 4598'. (17.3 bbls or 75 sx cmt in 4-1/2" csg & 11.5 bbls or 50 sx cmt in formation)
 7-16-99 Open BOP, well has 100 psi on csg, press up to 750 psi, csg holds good. Bleed csg dwn. PU 3-7/8" bit, DC's & TIH w/tbg to 5207'. Drill out cmt, test all perms separately, all test good. Fall out of cmt @ 5730', wash stringers to 5742'. Circ well clean.
 7-17-99 TIH w/bit to plug, drill out frac sd & frac balls on top of plug, drill out plug, chase plug to 6730', POOH & PU scraper, RIH w/bit & scraper to 6730'. Start LD all tbg
 7-19-99 Op BOP, continue to POOH LD tbg, collars & bit. Set CIBP @ 6500' w/2 sx cmt, POOH, pulled bailer. Perf from 6314'-6324 w/4 JSPF.
 7-20-99 Op BOP, TIH w/4-1/2" Arrowset 1X pkr to 6355', load & test CIBP, ok. PU to 6323', spot 50 gals acid across perms. PU to 6222', set pkr. ND BOP, pack off WH. Install master valve break dwn w/2% KCl. Acidize perms 6314'-6324' w/950 gals 15% NEFE. Press 2850 psi, max 3624 psi, avg press 3400 psi. Avg rate 4.9 BPM ISIP 1520 psi, after 5 mins 938 psi, 10 mins 700 psi, 15 mins 550 psi. RU swab, swab well to frac tank 7 hrs Total LTBR 74 bbls, IFL surface, FFL 3500'. Rec 140 bbls, trace oil
 7-21-99 Total load rec 298 bbls, trace oil
 7-22-99 Rec 107 bbls fluid, trace oil. Total rec 412 bbls, trace oil. IFL 1000', FFL 3800'. POOH w/tbg & pkr

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband Title Admin. Assist. Date 07/23/99
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.