

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31484
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 116
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702
4. Well Location Unit Letter <u>D</u> : <u>67</u> Feet From The <u>NORTH</u> Line and <u>152</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>25-SOUTH</u> Range <u>38-EAST</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3161', KB-3179'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: SPUD & SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- EXETER RIG #65 SPUD 14 3/4 HOLE @ 6:00pm 12-29-92. DRILLED TO 1190'. TD @ 9:30pm 12-30-92.
- RAN 26 JTS OF 11 3/4, 42#, WC-40, STC CASING SET @ 1190'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 480 SACKS CLASS C w/ 2% GEL, 2% CaCl2 (14.2ppg, 1.50cf/s). F/B 320 SACKS CLASS C w/ 2% CaCl2 (14.8ppg, 1.34cf/s). PLUG DOWN @ 3:45am 12-31-92. CIRCULATED 71 SACKS.
- NU BOP & TESTED TO 1000#.
- TESTED CASING TO 1000# FOR 30 MINUTES FROM 10:30pm TO 11:00pm 12-31-92.
- WOC TIME 18 3/4 HOURS FROM 3:45am 12-31-92 TO 10:30pm 12-31-92.
- DRILLING 11 inch HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /cwh TITLE DRILLING OPERATIONS MANAGER DATE 01-04-93

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE JAN - 6 1993

CONDITIONS OF APPROVAL, IF ANY: