

State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit 3 Copies  
to Appropriate  
District Office

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-31500

5. Indicate Type of Lease  
STATE       FEE

6. State Oil & Gas Lease No.  
B-9613

7. Lease Name or Unit Agreement Name  
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.  
118

9. Pool name or Wildcat  
DOLLARHIDE TUBB DRINKARD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL       GAS WELL       OTHER

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
P. O. Box 3109      Midland, Texas 79702

4. Well Location  
Unit Letter C : 1119 Feet From The NORTH Line and 2322 Feet From The WEST Line  
Section 5      Township 25-SOUTH      Range 38-EAST      NMPM      LEA      County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)  
GR-3137'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: SPUD & SURFACE CASING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. EXETER RIG #65 SPUD 14 3/4 HOLE @ 6:00pm 11-21-92. DRILLED TO 1180'. TD @ 1:15pm 11-22-92.
- 2. RAN 27 JTS OF 11 3/4, 42#, WC-40, STC CASING SET @ 1180'. RAN 11 CENTRALIZERS.
- 3. DOWELL CEMENTED WITH 480 SACKS CLASS C /w 2% GEL, 2% Cacl2 (14.2ppg, 1.50cf/s). F/B 320 SACKS CLASS C w/ 2% Cacl2 (14.8ppg, 1.34cf/s). PLUG DOWN @ 8:00pm 11-22-92. CIRCULATED 200 SACKS.
- 4. INSTALLED WELLHEAD & TESTED TI 500#.
- 5. NU BOP & TESTED TO 1000#.
- 6. TESTED CASING TO 1000# FOR 30 MINUTES FROM 1:45pm TO 2:15pm 11-23-92.
- 7. WOC TIME 17 3/4 HOURS FROM 8:00pm 11-22-92 TO 1:45pm 11-23-92. REQUIREMENT OF RULE 107, OPTION 2:
  - 1. VOLUME OF CEMENT SLURRY: LEAD - 720 (cu.ft.). TAIL - 429 (cu.ft.).
  - 2. APPROX TEMPERATURE OF SLURRY WHEN MIXED: 60°F.
  - 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90°F.
  - 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1850 PSI.
  - 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 17 3/4 HOURS.
- 8. DRILLED 5' OF FORMATION. RAN LEAK-OFF TEST TO 18.6ppg EMW.
- 9. DRILLING 11 inch HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwh      TITLE DRILLING OPERATIONS MANAGER      DATE 11-24-92

TYPE OR PRINT NAME C. P. BASHAM      TELEPHONE NO. 915-6884620

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR      TITLE \_\_\_\_\_      DATE NOV 30 '92

APPROVED BY \_\_\_\_\_      TITLE \_\_\_\_\_      DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: