

November 1983
7-13-80

HODDS, NEW MEXICO 68219

UNITED STATES

SUBMIT IN DUPLICATE

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM2244

IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

UNIT AGREEMENT NAME

FARM OR LEASE NAME

WELL NO.

FIELD AND POOL, OR WILDCAT

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 12, T-23-S, R-37-E

1. TYPE OF WELL: OIL WATER DRY OTHER

2. TYPE OF COMPLETION: PERFORATED PACKER OTHER

3. NAME OF OPERATOR
Samedan Oil Corporation

4. ADDRESS OF OPERATOR
10 Desta Drive, Suite 240 East, Midland, Texas 79705

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

at surface 2310' FSL & 1803' FWL

at top prod. interval reported below

at total depth

14. PERMIT NO. 30-025-32052
DATE ISSUED June 18, 1993

12. COUNTY OR PARISH Lea
13. STATE NM

15. DATE SPUNDED 6/27/93
16. DATE TD REACHED 7/12/93
17. DATE COMPL. (Ready to prod.) 7/22/93
18. ELEVATIONS (OP. RKB, RT, GB, ETC.) * GL - 3988
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6250'
21. PLUG BACK I.D., MD & TVD 6205'
22. IF MULTIPLE COMPL. HOW MANY? 1
23. INTERVALS DRILLED BY
24. FINISHING INTERVALS OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Tubb 6130'-6190'

ROTARY TOOLS All

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL, CNL/SDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	925	17 1/2	760 sx Class C	
5 1/2	15.5#	6250	7 7/8	1150 sx Class C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6080'	6086'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6130'-6190'	4" CSG GUN-35 holes	6130'-6190'	1500 GAL 15 % NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-22-93	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
7-22-93	24	16/64	88	220	4	2500	
FLOWING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250#		88	88	220	4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DL-MICRO-SFL LOG

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Judy Stranberry

TITLE Division Production Clerk

DATE 8-24-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Whoever furnishes false information on this report makes it a crime for any person knowingly and willfully to make to any department or agency of the