

M. M. OIL CONS. COMMISSION
P. O. BOX 1980
HORRS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM2244

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sarah B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cline/Tubb

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 11, T-23-S, R-37-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other SEP 5 10 2 1993

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESRV. Other

2. NAME OF OPERATOR
Samedan Oil Corporation

3. ADDRESS OF OPERATOR
10 Desta Drive, Suite 240 East, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
990' FSL & 710' FEL of Sec 11
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-025-32116 DATE ISSUED 6/30/93

15. DATE SPUNDED 7/31/93 16. DATE T.D. REACHED 8/13/93 17. DATE COMPL. (Ready to prod.) 8/28/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3300.8 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6300 21. PLUG. BACK T.D., MD & TVD 6236 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY → All 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD. AND TVD)*
Tubb - 6082'- 6175'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DDL-MICRO-SFL-GR CNL-GR & LSS-GR & DLL/MSFL & CNL/SDL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	912	17 1/2	625 sx "C" 4%gel, 2%CACL	
5 1/2	15.5#	6296	7 7/8	1450 sx Premium Plus	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6082-6175 90 holes w/4" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6082-6175	2000 GAL 15% NEFE HCL
6082-6179	77000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/31/93	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/1/93	24	18/64	→	20	60	0	3000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
30#		→	20	60	0	33.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS
Log, Record of inclination

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Judy Thronberry TITLE Division Production Clerk DATE 9-7-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tubb	6056	6175	100% Dolomite - No core or drillstem test	Yates	2624	2624
				7-Rivers	2856	2856
				Queen	3216	3216
				Penrose	3634	3634
				Grayburg	3696	3696
				San Andres	3970	3970
				Glorieta	5078	5078
				Paddock	5378	5378
				Blinebry	5628	5628
				Tubb	6056	6056
				Drinkard	6176	6176