

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. D. On
FORM APPROVED
1980 Budget Bureau No. 1004-0135
Expires: March 31, 1993
Hobbs, NM 88241

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry ~~non~~ different reservoirs.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

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MESA VERDE FEDERAL #1
ROSWELL OFFICE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-68084
2. Name of Operator Santa Fe Energy Resources, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL, Sec. 7, T-24S, R32E	8. Well Name and No. Mesa Verde 7 Federal #1
	9. API Well No. 30-025-32398
	10. Field and Pool, or exploratory Area Mesa Verde (Delaware)
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Added Delaware Perfs</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/15/97: RIH w/ GR-CCL, main pass 8410'-7080'. Correlated to OH. RIH w/ 4" csg gun w/ 1 SPF and perforated Delaware XY sand 8252'-60', 8266'-78', no response from formation. SD for weekend.

6/17/97: Acidized new perfs w/ 2000 gal 7.5% NeFe acid & 33 ball sealers.

6/18/97: RU BJ and frac down tbg w/ 72,760# 20/40 Ottawa sand and 29,000# 20/40 resin coated sand. Screened out 10 bbls into flush. 6600# resin coated sand left in tbg.

6/19 & 20/97: Cleaning out sand fill.

6/21/97: Began swab testing.

6/26/97: RIH w/ pump & rods. Place well on production.

7/2/97: Well pumped 13 B0, 105 BW, and 12 MCFG in 24 hours.

RECEIVED FOR RECORD
DAVID R. GLASS
JUL 2 1997

14. I hereby certify that the foregoing is true and correct
Signed David R. Glass Title Sr. Production Clerk Date July 9, 1997

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.