

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32943
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name HARRISON, B.F. 'B'
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	8. Well No. 26
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat Southwest Teague Glorieta Upper Paddock
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	

4. Well Location
Unit Letter P : 700 Feet From The SOUTH Line and 500 Feet From The EAST Line
Section 5 Township 23S Range 37E NMPM LEA COUNTY

10. Date Spudded 6/6/95	11. Date T.D. Reached 6/15/95	12. Date Compl. (Ready to Prod.) 8/18/95	13. Elevations (DF & RKB, RT, GR, etc.) GR-3328'	14. Elev. Csghead
15. Total Depth 6200'	16. Plug Back T.D. 5580'	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By	Rotary Tools 0'-6200'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5105'-5242', Paddock				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DLL-MSFL--SS, SDL-DSN-CSNG				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	36#	1180'	11"	550 SX CLH,CIR 148	
7"	23#&26#	6200	7-7/8"	1250SX 50/50POZ CIR8	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5530'	none

26. Perforation record (interval, size, and number)

5181'-5188' -->Squeezed
5105'-5242'-->2 jspf, 38 .41" holes (Paddock)
5710'-5884'-->Plugged back

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5105'-5242'	1000g 15% HCL NEFE
5710'-5884'	3000g 15%+55000g gel+183000# sand
	6000g 15% NEFE

28. PRODUCTION

Date First Production 8/18/95	Production Method (Flowing, gas lift, pumping - size and type pump) pumping (2-1/2"-1-1/2"x20')	Well Status (Prod. or Shut-in) producing					
Date of Test 10/10/95	Hours tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 29	Gas - MCF 1	Water - Bbl. 98	Gas - Oil Ratio 34
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 29	Gas - MCF 1	Water - Bbl. 98	Oil Gravity - API -(Corr.) 35.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
Mike Elmore

30. List Attachments
Deviation Survey, C-104

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 11/17/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1139	T. Canyon
T. Salt	1283	T. Strawn
B. Salt	2497	T. Atoka
T. Yates	2639	T. Miss
T. 7 Rivers	2860	T. Devonian
T. Queen	3353	T. Silurian
T. Grayburg	3693	T. Montoya
T. San Andres	4054	T. Simpson
T. Glorieta	5061	T. McKee
T. Paddock	5250	T. Ellenburger
T. Blinebry	5598	T. Gr. Wash
T. Tubb	6122	T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5250</u> to <u>5598</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1139	1139	ANHY.				
1139	1283	144	SALT				
1283	2497	1214	ANHY, DOL				
2497	2639	142	SS, DOL				
2639	2860	221	DOL, SS				
2860	3353	493	SS, DOL				
3353	3693	340	DOL				
3693	4054	361	DOL				
4054	5061	1007	SS, DOL				
5061	5250	189	DOL				
5250	5598	348	DOL				
5598	6122	524	SS, DOL				
6122	6202	80	DOL				