

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719

Revised February 10, 1994

# OIL CONSERVATION DIVISION

Instructions on back

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Submit to Appropriate District Office

5 Copies

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		2 OGRID Number 022351	
4 API Number 30 025 32943		5 Pool Name Southwest Teague Glorieta Upper Paddock	
7 Property Code 10960		8 Property Name HARRISON, B.F. 'B'	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		3 Reason for Filing Code NW	
6 Pool Code 58595		9 Well No. 26	

## II. 10 Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
P	5	23S	37E		700	SOUTH	500	EAST	LEA

## 11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12 Lse Code P	13 Producing Method Code P	14 Gas Connection Date 8/18/95		15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date	

## III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
022345	Texaco E & P Inc Attn: Rhea Simmons; 36th floor PO Box 4325, Houston, TX 77210-4325	2485530 /	G	C 9 23S 37E (Meter run)
022345	Texaco E & P Inc Attn: Rhea Simmons; 36th floor PO Box 4325, Houston, TX 77210-4325	2806187 /	G	C 9 23S 37E (vapor recovery unit)
022628	Tex New Mex Pipeline Box 2528 Hobbs, NM 88240	2485510 /	O	C 9 23S 37E (Sour Battery)

## IV. Produced Water

23 POD 2485550 /	24 POD ULSTR Location and Description C 9 23S 37E (water storage tank)
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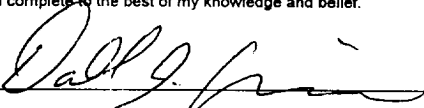
## V. Well Completion Data

25 Spud Date 6/6/95	26 Ready Date 8/18/95	27 Total Depth 6200'	28 PBD 5580'	29 Perforations 5105-5188-5242 5481-5188-2.5 Squared
30 HOLE SIZE	31 CASING & TUBING SIZE	32 DEPTH SET	33 SACKS CEMENT	
11"	9 5/8"	1180'	550 SX CLH, CIR 148	
7-7/8"	7"	6200	1250SX 50/50POZ CIR81SX	

## VI. Well Test Data

34 Date New Oil 8/18/95	35 Gas Delivery Date 8/18/95	36 Date of Test 10/10/95	37 Length of Test 24	38 Tubing Pressure	39 Casing Pressure
40 Choke Size open	41 Oil - Bbls. 29	42 Water - Bbls. 98	43 Gas - MCF 1	44 AOF	45 Test Method pumping

46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed Name: Darrell J. Carriger

Title: Engineering Assistant

Date: 11/20/95 Telephone: 397-0426

OIL CONSERVATION DIVISION

Approved By: \_\_\_\_\_

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title: \_\_\_\_\_

Approval Date: NOV 22 1995

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date