

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32943
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B. F. HARRISON 'B'
8. Well No.	26
9. Pool Name or Wildcat	N League Lower Pad - BL Assoc
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3328'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter P : 700 Feet From The SOUTH Line and 500 Feet From The EAST Line
Section 5 Township 23-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SPUD, SURF CSG, PROD CSG <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG SPUD 11 INCH HOLE @ 3:00 PM 06-06-95. DRILLED TO 350'. TD @ 7:00 AM 06-07-95.
- RAN 36 JOINTS OF 9 5/8" 36#, WC-50, STC CASING SET @ 1180'. RAN 12 CENTRALIZERS.
- DOWELL CEMENTED WITH 350 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 2:58 PM 06-07-95. CIRCULATED 148 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 4:30 PM TO 5:00 PM 06-08-95.
- WOC TIME 25-1/2 HOURS FROM 2:58 PM 06-07-95 TO 4:30 PM 06-08-95.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 6200'. TD @ 12:45 AM 06-15-95.
- HLS RAN DLL-MSFL-LSS, 6200-3500'. SDL-DSN-CSNG FROM 6200' TO SURFACE.
- RAN 57 JOINTS OF 7", 23# L-80 (2502'), 45 JOINTS OF 7", 26#, K-55, 26#, AND 41 JOINTS OF 7", 23#, L-80, (1758').
- DOWELL CEMENTED WITH 1000 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 250 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 11:30 AM 06-16-95. CIRCULATED 81 SACKS.
- ND. RELEASE RIG @ 3:30 PM 06-16-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr. DATE 6/20/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) APPROVED BY: [Signature] SUPERVISOR TITLE SEXTON DATE JUN 26 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 19 1895

U.S. MARSHALS
OFFICE