Form 3160-3 (Jecember 1990)

1.M. OIL CONS. COMMISSION P.O. BOX 19(HOBBS, NEW MEXICO SECTION

SUBMIT IN T ICATE*

(Other instrt. 18 on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

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