

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED

5. Lease Designation and Serial No.

NM LC034711

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

If Unit or CA, Agreement Designation

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

Baylus Cade Federal #10

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

9. API Well No. 30-025-33887

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

10. Field and Pool, or Exploratory Area

Teague Blinberry

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L - 1692' FSL & 442' FWL  
Sec. 35, T23S, R37E

11. County or Parish, State  
LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-20-97 Clint Hurt Drilling Co spudded 12-1/4" hole @ 10:00 PM 5-19-97. Ran 25 jts 8-5/8" 24# csg & float equipment (1125.40'), set @ 1112' KB. Cmtd w/380 sx Premium Plus w/4% gel, 2% CaCl<sub>2</sub>, 1/4#/sk Flocele, mixed @ 13.5 ppg, tailed in w/250 sx Premium Plus w/2% CaCl<sub>2</sub>, 1/8#/sk Flocele mixed @ 14.8 ppg. Displaced plug w/FW, PD @ 12:00 noon 5-21-97. Circ 115 sx cmt to surface.

Shut down till 6-4-97, waiting on blocks to be repaired.

6-15-97 Drlg 7-7/8" hole @ 5860'. Twisted off DP @ 1 jt + 2' of DP above DC's @ TD of 5860' @ 3:00 AM CDT 6-15-97. Fishing

*Ad*

14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Husband*

Title

Admin. Assit.

Date

6-17-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: